

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06685
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>			
2. Name of Operator	CHEVRON USA INC		
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705		
4. Well Location	Unit Letter <u>N</u> : <u>554'</u> Feet From The <u>SOUTH</u> Line and <u>2086'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY		
10. Date Spudded 5/21/2004	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/26/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3495' GL
14. Elev. Csghead			
15. Total Depth 6675'	16. Plug Back T.D. 4980'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3674-3910' GRAYBURG			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number) 3674-3910'				27. ACID, SHOT, FRACTURE, CEMENT, GEL, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3674-3910'	ACIDIZE W/3800 GALS 15% ANTI-SLUDGE
					FRAC W/66,000 GALS YE130 & SAND

28. PRODUCTION							
Date First Production 6/17/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-17-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 769	Water - Bbl. 483	Gas - Oil Ratio 19,215
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments N/A	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>6/22/2004</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	