

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07215 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-entry	7. Lease Name or Unit Agreement Name Harris 35 8. Well No. 002 9. Pool name or Wildcat Bronco; Wolfcamp						
2. Name of Operator Chesapeake Operating, Inc.							
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050							
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1390.40 Feet From The East Line Section 35 Township 12S Range 38E NMPM Lea County							
10. Date Spudded 03/03/2004	11. Date T.D. Reached 03/07/2004	12. Date Compl. (Ready to Prod.) 04/08/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3794 GR	14. Elev. Casinghead			
15. Total Depth 9800'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 9478 - 9534				20. Was Directional Survey Made no			
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	50#	331	17 1/2"	435 sx			
9 5/8	36#	4559	12 1/4"	2100 sx			
5 1/2"	17#	9800	8 3/4"	1525 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9496-43	
26. Perforation record (interval, size, and number) 9478 - 9534' 2 spf, 120 deg. phsg. (63 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9478 - 9534 AMOUNT AND KIND MATERIAL USED 5000 gals. 15% 90/10 acid + 70 BS			
28. PRODUCTION							
Date First Production 04/10/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2 1/2" x 1 3/4" x 30' RHBM pump			Well Status (<i>Prod. or Shut-in</i>) producing		
Date of Test 04/16/2004	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 15	Water - Bbl. 55	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 15	Water - Bbl. 55	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						Test Witnessed By	
30. List Attachments logs, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Brenda Coffman		Printed Name Brenda Coffman		Title Regulatory Analyst		Date 06/17/2004	
E-mail Address bcoffman@chkenergy.com							