## State of New Mexico Energy, Minerals and Natural Resources Department

## <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

**OIL CONSERVATION DIVISION** 

Form C-104 Revised February 10,199 Instructions on bac

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

P.O. Box 2088

Submit to Appropriate District Offic 5 Copie

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe. New Mexico 87504-2088

	KE	QUEST FO	OR ALLO	NABLE AND	AUTHORI	OITA	N TO TRANSPO	ORT		
NIEW CONTRACTOR			OGRID Number							
HEVRON USA INC			4323  Reason for Filling Code							
5 SMITH ROAD, MID	DLAND, TX 79	705				X	etarn to Pri	ason for Fil Od. RC	ing Code	
<b>!</b>					ol Name STRAWN, NORTH			<sup>6</sup> Pool Code 96678		
<sup>7</sup> Property Cod	<sup>8</sup> Property Name							Well No.		
10 Surface Location				SPEA	R FEDERAL					1
or lot no. Section	Township	Range	Lot.ldn	Feet From Th	ne North/Sou	ıth Line	Feet From The	East/West Line		County
F 33	18-S	32-E	•	2310'	)' NORTH		2308' W		ST	LEA
Bottom Hole Lo	ocation Township	Bongo	Lot.ldn	Foot From TI	he North/Sor	.45_ ( :	Foot From The	Fact 04/	/ i in	
TOFICE TIO. Section	Township	Range	LOLIUII	Feet From The North		Ith Line	Feet From The	East/vv	ast/West Line Count	
Lse Code F 13 Produc	ing Method Code P		nection Date 26/2004	<sup>15</sup> C-129 Pe	ermit Number	16 (	C-129 Effective Date	129 Effective Date 17 C-129 Expiration Da		
Oil and Gas Tra										
8 Transporter OGRID	<sup>19</sup> Tı	ransporter Nar and Address	me	20	<sup>20</sup> POD		POD ULSTR Location and Description		cation	
007440 EG		OTT ENERGY CORP			2818638 O		F-33-18-S-32-E LEA COUNTY, NM			
							22,000,111,1111			
009171	GF	GPM GAS CORP			2818637 G		F-33-18-S-32-E LEA COUNTY, NM			
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	meva-					, , , , , , , , , , , , , , , , , , ,	. / 0		3 23	<del>, '3\</del>
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Produced Water	r					- ***	Co.	<u>,</u>		
<sup>23</sup> POD 2818639					POD ULSTR Lo F-33-18-S-32-I		•	Co.		
147 11 6 1 47	- D-4-					,		-	The second section of the second	
Well Completio	n Data									
25 Spud Date		Ready Date		<sup>27</sup> Total	Depth		<sup>28</sup> PBTD		<sup>29</sup> Per	forations
<sup>25</sup> Spud Date 6/4/2004		6/11/2004	1	11,9	970'	DEPTH SE	11,910'	33	11,79	7-11,841'
25 Spud Date		6/11/2004		11,9	970'	DEPTH SE	11,910'	33	Pen	7-11,841'
<sup>25</sup> Spud Date 6/4/2004		6/11/2004	1	11,9	970'	DEPTH SE	11,910'	33 (	11,79	7-11,841'
<sup>25</sup> Spud Date 6/4/2004 <sup>30</sup> HOLE SIZ		6/11/2004	1	11,9	970'	DEPTH SE	11,910'	33 ,	11,79	7-11,841'
<sup>25</sup> Spud Date 6/4/2004 <sup>30</sup> HOLE SIZ	E	6/11/2004 31 CAS NO CHANGE	SING & TUBIN	11,8 NG SIZE	970' 32 [		11,910'		11,79 SACKS CEI	97-11,841' MENT
Vell Test Data  34 Date New Oll 6/26/2004	S Gas De	6/11/2004 31 CAS NO CHANGE	SING & TUBIN	11,s NG SIZE	970' 32 [ 37 Length 6 24 H	of Test	11,910' ET  38 Tubing Pre	essure	11,79 SACKS CEI	MENT  ing Pressure 40
Spud Date 6/4/2004  30 HOLE SIZ  Well Test Data  34 Date New Oll 6/26/2004	35 Gas De 6-2	6/11/2004 31 CAS NO CHANGE	SING & TUBIN	11,8 NG SIZE	37 Length 6	of Test RS MCF	11,910' ET	essure	11,79 SACKS CEI	MENT
25 Spud Date 6/4/2004 30 HOLE SIZ  Well Test Data 34 Date New Oll 6/26/2004 40 Choke Size	35 Gas De 6-2 41 Oil 8	6/11/2002 31 CAS NO CHANGE livery Date 26-04 - Bbls. 31 of the Oil Conser	SING & TUBIN  36 Da  42 Wat	11,s NG SIZE	37 Length 4 24 H	of Test RS MCF	11,910' ET  38 Tubing Pre	essure	11,79 SACKS CEI	ing Pressure 40 st Method P
Well Test Data  34 Date New Oll 6/26/2004  40 Choke Size	B 35 Gas Del 6-2 41 Oil 8 8 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9	6/11/2004 31 CAS NO CHANGE livery Date 26-04 - Bbls. 31 of the Oil Consert	SING & TUBIN  36 Da  42 Wat	11,s NG SIZE	37 Length ( 24 H 43 Gas -	of Test RS MCF 5	11,910' ET  38 Tubing Pre 200 44 AOF	essure	11,79 SACKS CEI	ing Pressure 40 st Method P
25 Spud Date 6/4/2004 30 HOLE SIZ  Well Test Data  34 Date New Oll 6/26/2004 40 Choke Size  I hereby certify that the ru Division have been complete to the	B 35 Gas Del 6-2 41 Oil 8 8 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9	6/11/2004 31 CAS NO CHANGE livery Date 26-04 - Bbls. 31 of the Oil Consert	SING & TUBIN  36 Da  42 Wat	11,s NG SIZE	37 Length (24 H 43 Gas - 2	of Test RS MCF 5	11,910' ET  38 Tubing Pre 200 44 AOF	PION E	39 Cas  45 Tes	ing Pressure 40 st Method P
Well Test Data  30 HOLE SIZ  Well Test Data  34 Date New Oll 6/26/2004  40 Choke Size  I hereby certify that the ru Division have been complis true and complete to the	B 35 Gas Del 6-2 41 Oil 8 8 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9	6/11/2004 31 CAS NO CHANGE livery Date 26-04 - Bbls. 31 of the Oil Consert	SING & TUBIN  36 Da  42 Wat	11,s NG SIZE	37 Length ( 24 H 43 Gas -	of Test RS MCF 5	11,910' ET  38 Tubing Pre 200 44 AOF  CONSERVAT	FION E	39 Cas  SACKS CEI  Tes	ing Pressure 40 st Method P
Well Test Data  30 HOLE SIZ  Well Test Data  34 Date New Oll 6/26/2004  40 Choke Size  I hereby certify that the ru Division have been complisitrue and complete to the	35 Gas De 6-2 41 Oil 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	6/11/2004 31 CAS NO CHANGE livery Date 26-04 - Bbls. 31 of the Oil Consert	SING & TUBIN  36 Da  42 Wat	11,s NG SIZE	37 Length (24 H 43 Gas - 2	of Test RS MCF 5	11,910' ET  38 Tubing Pre 200 44 AOF  CONSERVAT	FION E	39 Cas  45 Tes	ing Pressure 40 st Method P