

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33677
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762		7. Lease Name or Unit Agreement Name Deck Estate 7
4. Well Location Unit Letter <u>L</u> : 1930 feet from the <u>South</u> line and 990 feet from the <u>West</u> line Section <u>7</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Hardy (Tubb Drinkard) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-entry/Downhole Completion ~~#R-11363~~ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/04 ORIENTATED CONTRACTORS. SPOT RIG, SPOT AND SET REVERSE UNIT AND PIT, SPOT AND SET HALF FRAC. SET PIPE RACKS AND CAT WALK. UNLOAD 2 7/8 WORK STRING AND 6 DRILL COLLARS. TOO WINDY TO RIG UP. SHUT DN.

1/27/04 RU PULLING UNIT. NU BOP, TEST BOP. PICK UP BIT AND DRILL COLLARS, START DRILL CEMENT PLUG AT SURFACE. DRILLED 195'. SHUT DN, SION.

1/28/04 CHANGE OUT STRIPPER. START DEILLING, DRILLED FROM 195' TO 285'. HARD CEMENT AT 245'. LAY DN SWIVEL, SHUT WELL IN, SION.

1/29/04 OPEN WELL, PICKUP SWIVEL, CONTINUE DRILLING CEMENT PLUG. DRILLED OUT TO 424', LAY DN SWIVEL, SHUT WELL IN, SION.

Continued on back of this form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Engineering Assistant DATE 06/25/2004

Type or print name Alva Franco

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2004

Conditions of approval, if any:

CONTINUED FROM ITEM 13:

1/30/04 OPEN WELL, CONTINUE DRILLING ON CEMENT PLUG. FELL THROUGH TOP PLUG AT 500'. WASH DN WITH DRILL COLLARS AND WORKSTRING TO 982'. RAN INTO HARD CEMENT, START DRILLING ON CEMENT PLUG AT 982', DRILLED TO 1198'. CIRCULATE WELLBORE CLEAN. SHUT DN, SIOWE. OPEN WELL, PICK UP SWIVEL CONTINUE DRILLING ON CEMENT PLUG AND CIRCULATING WELL BORE CLEAN. FELL OUT OF CEMENT AT 1350'. CONTINUE RIH AND CIRCULATING WELL BORE FLUIDS. CLEANED OUT AND CIRCULATED TO 2847'. LAY DN SWIVEL, SHUT WELL IN, SION.

2/02/04 PICK UP SWIVEL CONTINUE DRILLING ON CEMENT PLUG AND CIRCULATING WELL BORE CLEAN. FELL OUT OF CEMENT AT 1350'. CONTINUE RIH AND CIRCULATING WELL BORE FLUIDS. CLEANED OUT AND CIRCULATED TO 2847'. LAY DN SWIVEL, SHUT WELL IN, SION.

2/3/04 CONTINUE DRILLING AND CLEANING OUT WELL BORE. CIRCULATED AND CLEANED OUT TO 3649'. RAN INTO CEMENT PLUG. CIRCULATED WELLBORE. PRESSURE TESTED CSG TO 2000 PSI FOR 30 MINUTES, OK. CONTINUE DRILLING ON CEMENT PLUG STARTING AT 3649', DRILLED TO 3865. LAY DN SWIVEL, SHUT WELL IN, SION.

2/04/04 PICK UP SWIVEL AND CONTINUE DRILLING CEMENT. BIT NOT DRILLING, CIRCULATE WELLBORE CLEAN. LAY DN SWIVEL, COOH WITH TUBING AND DRILL COLLARS AND BIT. CHANGE BITS, RIH WITH DRILL COLLARS, AND TUBING. PICK UP SWIVEL AND CONTINUE DRILLING. DRILLED OUT TO 3935'. RAN INTO HARD SPOT. MAYBE THE CIBP. LAY DN SWIVEL, SHUT WELL IN, SION

2/05/04 CONTINUE DRILLING AT 2935', DRILLING ON CIBP. RECOVERING CAST IRON ON RETURNS. DRILLED ON CIBP 7.5 HRS, FELL THROUGH, LOSING FLUID ON CIRCULATION. CLEAN OUT TO 4100'. SHUT BOP AND CSG, PUMP INTO SAN ANDRES PERFS, ESTABLISHED 3 BPM RATE AT 1100 PSI. START COOH WITH TUBING. SHUT WELL IN, SION.

2/6/04 FINISH COOH WITH TUBING, DRILL COLLARS, AND BIT. RIH WITH CEMENT RETAINER ON TUBING. SET RETAINER AT 2980', STING OUT OF RETAINER, TEST CSG TO 2000 PSI, OK, RELEASE PSI. STING IN CEMENT RETAINER, ESTABLISH PUMP IN RATE, 2 BPM AT 1800 PSI. CEMENT SQUEEZE SAN ANDRES PERFS WITH 50 SKS OF CLASS C CEMENT CONTAINING 2% CaCL AND A FLUID LOSS ADDITIVE TAILED IN WITH 50 SKS OF NEAT CLASS C CEMENT CONTAINING 2% CaCL. PUMPED 74-75 SKS INTO PERFS, REVERSE CIRCULATED 26 SKS INTO HALF FRAC. PRESSURED UP TO 2500 PSI, AND COULD NOT PUMP INTO IT. COOH WITH TUBING, SHUT WELL IN, SIOWE. 2/09/04 RIH WITH BIT ON COLLARS AND TUBING. PICK UP SWIVEL AND START DRILLING OUT CEMENT RETAINER AT 3980'. DRILLED ON CEMENT RETAINER 3HRS, PLUGGED BIT UP. LAY DN SWIVEL, SHUT DN, SION.

2/10/04 POOH WITH TUBING, COLLARS, AND BIT. CHANGED BIT, RIH WITH BIT COLLARS AND TUBING. CONTINUE DRILLING OUT CEMENT RETAINER. LAY DN SWIVEL, SHUT WELL IN, SION.

2/11/04 PICK UP SWIVEL, CONTINUE DRILLING AT 3989, DRILLED THROUGH CEMENT RETAINER. START DRILLING ON CEMENT, DRILLED TO 4116'. CIRCULATE HOLE CLEAN. LAY DN SWIVEL, SHUT WELL IN, SION.

2/12/04 SHUT DN DUE TO WEATHER.

2/16/04 START DRILLING ON CEMENT, FELL OUT OF CEMENT, RIH WITH BIT, CIRCULATE HOLE CLEAN. SHUT BOP, PRESSURE TEST CSG TO 2000 PSI FOR 15 MIN. OK, RELEASE PRESSURE. PICK UP TUBING ON RACK AND RIH AND TAG CEMENT ON TOP OF CIBP AT 5110'. START DRILLING ON CEMENT. DRILLED OUT TO 5150', CIRCULATE HOLE CLEAN, START COOH WITH TUBING. SHUT WELL IN, SION.

2/17/04 OPEN WELL, FINISH COOH WITH TUBING, COLLARS, AND BIT. LAY DN BIT, PICK UP PLUG PICKER AND MILL. RIH AND AND START MILLING ON CIBP AT 5150'. MILLED ON CIBP, COULD NOT MILL MORE THAN 5'. COOH WITH TUBING AND MILL. PLUG PICKER PACKED WITH RUBBER, CAST IRON, AND FRAC BALLS. SHUT WELL IN, SION. TUBING, TAG AT 5155'. START DRILLING ON JUNK, DRILLED OUT 6-8'. STARTED GETTING CAST IRON ON RETURNS. CIRCULATE HOLE CLEAN. CO

2/18/04 PICK UP BIT, RIH WITH BIT AND COLLARS ON OH WITH TUBING AND BIT. PICK UP MILL W/OUT PLUG PICKER, AND
 START IN HOLE WITH COLLARS AND TUBING. SHUT WELL IN, SION.
 2/19/04 FINISH RIH WITH MILL ON TUBING. PICKUP SWIVEL, START MILLING ON CIBP. MILLED ON CIBP UNTILL DRILLED THROUGH IT. CIRCULATED WELL. SHUT WELL IN, SION. COULD NOT PULL TUBING DUE TO WINDY CONDITIONS
 2/20/04 OPEN WELL, CONTINUE IN HOLE WITH BIT AND COLLARS. PICK UP SWIVEL, AND CONTINUE DRILLING ON CIBP. HIT HARD SPOT, COOH WITH TUBING AND COLLARS. SHUT WELL IN, SIOWE.
 2/23/04 RIH W/ MILL, COOH, RIH W/ FISHING TOOL.
 2/24/04 RIH WITH TUBING. HAD TO SHUT DN DUE TO THE WEATHER. SHUT WELL IN, SION.
 2/25/04 RIH W/ FISHING TOOL, COOH, RIH W/ BOX TAP, COOH.
 2/26/04 RIH W/ OVERSHOT, FISH JUNK OOH, COOH, RIH W/ BS.
 2/27/04 RIH W/ BS, ESTABLISH RATE, COOH, CEMENT SQUEEZE.
 3/01/04 RIH W/BIT, DRILL PN CEMENT.
 3/02/04 DRILLING ON CEMENT RETAINER AT 5116'.
 DRILLED OUT CEMENT RETAINER, DRILLED CEMENT OUT. FELL OUT OF CEMENT AT 5300'. CIRCULATED HOLE CLEAN. SHUT BOP AND TESTED CSG TO 2000 PSI. LEAKING OFF. SHUT WELL IN, SION.
 3/03/04 RETESTED CSG, PRESSURE TESTED TO 2000 PSI, 10 MIN DROPPED TO 1100 PSI. 20 MIN DROPPED TO 850 PSI. CAN NOT PUMP INTO FORMATION. DECIDE TO CONTINUE DRILLING ON NEXT PLUG. RIH AND START DRILLING ON CEMENT AT 5512'. PULL UP CIRCULATE HOLE CLEAN. SHUT WELL IN, SION.
 3/04/04 RIH AND CONTINUE DRILLING ON JUNK. BIT PLUGGING UP. COOH WITH TUBING, COLLARS, AND BIT. BIT WORE OUT AND DRILL COLLARS PLUGGED. PICK UP MAGNET, RIH WITH MAGNET ON SAND LINE. RETREIVED PEICES OF METAL OFF TAC. MADE 3 RUNS. UNPLUGGED DRILL COLLARS. SHUT DN DUE TO WIND. SION.
 3/05/04 DRILLED OUT 30' CEMENT AND START DRILLING ON CIBP. DRILLED THROUGH CIBP, WELL KICKED HAD GAS PRESSURE AND OIL. FELL THROUGH CIBP AT 5553'. CIRCULATED HOLE, DID NOT HAVE CLEAN FLUIDS TO CIRCULATE HOLE. SHUT WELL IN, SIOWE. WILL HAVE PITS CLEANED AND FILLED WITH CLEAN BRINE.
 3/08/04 OPEN WELL AND RIH TO 5100', PUSHING REMAINING CIBP TO BOTTOM. CIRCULATE HOLE CLEAN. ESTABLISH PUMP IN RATE. 1.25 BPM AT 1400 PSI. 2 BPM AT 1100 PSI. COOH WITH TUBING, COLLARS, AND BIT. RIH WITH CEMENT RETAINER.
 3/09/04 TEST LINES. ESTABLISH PUMP IN RATE, 1.25-1.5 BPM AT 1800 PSI. SET CEMENT RETAINER, SET AT 5520'. CEMENT SQUEEZE PERFORATIONS 5573'-5594'. STING OUT OF CEMENT RETAINER, REVERSE CIRCULATE CEMENT. COOH WITH TUBING AND SETTING TOOL. RIH WITH BIT AND COLLARS ON 2 7/8 TUBING, RAN 40 STANDS. SION
 3/10/04 FINISH RIH WITH TUBING. PICK UP SWIVEL, START DRILLING ON CEMENT RETAINER. DRILLED OUT CEMENT RETAINER, DRILLED ON CEMENT 2'-4'. CEMENT STILL SOFT AND GREEN. PULL UP AND SION.
 3/11/04 PICKUP SWIVEL RIH AND START DRILLING ON CEMENT. DRILLED OUT CEMENT AND CONTINUED IN HOLE, CLEANED HOLE OUT TO 7526'. CIRCULATE HOLE CLEAN. LAY DN SWIVEL. START COOH WITH TUBING. SHUT WELL IN, SION.
 3/12/04 FINISH COOH WITH TUBING. LAY DN DRILL COLLARS. RIH WITH BIT AND SCRAPER TO 7526'. CIRCULATE HOLE. COOH WITH TUBING, LAYING DN TUBING ON RACKS. SHUT WELL IN, SION.
 3/15/04 MIRU PULLING UNIT. UNLOAD TUBING ON RACK, TALLY TUBING ON LOCATION.
 3/16/04 MIRU SCHLUMBERGER, RIH WITH CIBP FOR 5.5 CSG. SET CIBP AT 7200'. COOH WITH WIRELINE. RIH AND DUMP 35' OF CEMENT ON TOP OF CIBP, MADE 2 RUNS. RD SCHLUMBERGER. PU PACKER, RIH WITH PACKER ON 196 JTS OF 2 7/8 TUBING TO 6100'.
 3/17/04 MIRU PUMP TRUCK. SET PKR AT 6100'. PUMP DN TUBING AND PRESSURE TEST CIBP TO 2000 PSI, OK. RELEASE PKR PULL UP HOLE, SET PKR AT 5400'. PRESSURE TEST ~~SQUEEZE PERFS AT 5573'-5594'~~. PRESSURE TESTED PERFS TO 2000 PSI, OK. RELEASE PKR, LET EQUALIZE. RIH WITH SWAB AND SWAB WELL DN TO 5100'. REMOVED 80 BBLS. WAIT 1 HR, RIH AND SWAB TAGGED FLUID AT 4950'.

3/18/04 RIH WITH SWAB, FLUID LEVEL AT 4000'. MIRU SCHLUMBERGER. RIH W/ TUBING AND SPOT 500 GAL 15 % ACID AT 6800' BACK UP TO 6289'. PULL UP HOLE TO 6280', REVERSE CIRCULATE. RD SCHLUMBERGER. COOH WITH TUBING AND PKR. MIRU SCHLUMBERGER PERFORATORS. RIH AND PERFORATE INTERVALS 6784'-6789' 21 HOLES, 6792'-6800' 33 HOLES, 6828'-6832' 21 HOLES. CORRELATED WITH WITH OPEN HOLE LOGS USING GR ON GUN. RD SCHLUMBERGER. RIH WITH TREATING PKR AND TUBING. SHUT WELL IN, SION. 3/19/04 FINISH RIH WITH TUBING AND PKR. MIRU SCHLUMBERGER. HELD PJSM. REVERSE CIRCULATE 12 BBLs. SET PKR AT 6730'. TEST LINES TO 6000 PSI, SET RELEIF VALVE AT 5000 PSI. START BREAKDN, DISPLACE 3 BBLs PERFS BROKE BACK AT 3720 PSI. ESTBALISHED 4 BPM RATE STARTED ON ACID, PUMPED 4 BBLs ACID, DROPPED 3 - 1.3 BALL SEALERS EVERY 1 BBL PUMPED, DROPPED TOTAL 125 BALL SEALERS. HALF WAY INTO JOB TRUCK STARTED STALLING OUT. PUMPED JOB AWAY. TRUCK STALLED OUT 3 TIMES. SHOWED SOME BALL ACTION, DID NOT BALL OUT. COMMUNICATED AROUND BACK SIDE. ISIP 1996 PSI, 5 MIN 1190 PSI, 10 MIN 860 PSI, 15 MIN 677 PSI. RD SCHLUMBERGER. WAITED 1 HR, TUBING PSI 0, TUBING ON VACUUM. RECOVERED TOTAL 4 BBLs INTO FRAC TK ON COMMUNICATION ON BACKSIDE. RELEASE PKR RIH AND KNOCK BALLS OFF PERFORATIONS. PULL UP AND RESET PKR. START SWABBING. SWABBED BACK 78 BBLs OF FLUID, SWABBING 3600' F/S, 10% OIL CUT ON THE LAST 34 BBLs. GAS BLOWS HARD FOR 5 MIN AFTER EACH SWAB RUN. 3/22/04 950# ON TBG CSG ON VAC, TAGGED FLUID AT 1200' F/S ON FIRST SWAB RUN, SWABBED FLUID DOWN TO 5400'. F/S, SWABBED BACK 88 BBLs OF FLUID WITH 20% OIL CUT, MADE 31 SWAB RUNS, GAS BLEW HARD FOR 1 MIN AFTER EACH RUN AVERAGE 5 BBLs/HR FOR LAST 4 HRS OF SWABBING 3/23/04 1750# ON TUBING, 15# ON CSG, BLED DOWN TBG PRESSURE, WELL FLOWED FOR 1 HR, FLOWED BACK 10 BBLs WITH A 20% OIL CUT. START SWABBING WELL, TAGGED FLUID AT 2800' F/S ON FIRST SWABB RUN, FLUID LEVEL DROP TO 4600' F/S AFTER 2 SWABB RUNS. SWABBING FROM 5700' F/S AFTER 12 RUNS, MAKING 2 RUNS PER HR SWABBED BACK A TOTAL OF 42 BBLs FOR DAY @20% OIL CUT. WELL HAS CONTINUEOUS GAS BLOW RELEASE PACKER STARTED OUT OF HOLE WITH WORKSTRING SION 3/24/04 800# ON TBG/CSG, KILLED WELL, FINISH OUT OF HOLE WITH WORKSTRING. PU STARTED IN HOLE WITH PROD STRING, RAN 155 JTS IN HOLE. 3/25/04 FINISH IN HOLE WITH PROD TBG LANDED OPEN ENDED 2-3/8" SN @ 6892' WITH 1 - 2 7/8" POLY LINED IT, IMMEDIATELY ABOVE SN, TAC @ 6684' and 2 7/8" L-80 TBG SURF. REMOVED BOP, PU RIH W/76 NORRIS 97 ROD STRING SION 3/26/04 RD PULLING UNIT AND MOVED TO SIDE OF LOCATION, MOVED IN AND SET 320 PUMPING UNIT.