

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-33677 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMP LETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-entry		7. Lease Name or Unit Agreement Name Deck Estate 7
2. Name of Operator ConocoPhillips Company		8. Well No. 1
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762		9. Pool name or Wildcat Hardy (Tubb Drinkard)
4. Well Location Unit Letter L : 1930 Feet From The South Line and 990 Feet From The West Line Section 7 Township 21S Range 37E NMPM Lea County		
10. Date Spudded 1/26/04	11. Date T.D. Reached 3/29/04	12. Date Compl. (Ready to Prod.) 3/30/04
13. Elevations (DF& RKB, RT, GR, etc.) 3490 GR	14. Elev. Casinghead	
15. Total Depth 10,100	16. Plug Back T.D. 7165'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 6784' - 6832' Tubb Drinkard
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Gr/CCL/CBL
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	54.5#	435'
8-5/8"	23#	4000'
5-1/4"	17#	10,100
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9988'
26. Perforation record (interval, size, and number) 6784' - 6832'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6784'-6832'
		AMOUNT AND KIND MATERIAL USED 500 gals 15% HCL acid
28. PRODUCTION		
Date First Production 3/31/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 6/10/04	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 11
		Gas - MCF 192
		Water - Bbl. 63
		Gas - Oil Ratio 17455/1
Flow Tubing Press. 50#	Casing Pressure 25#	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Alva Franco Printed Name Alva Franco Title Engineering Assistant Date 7/1/04 E-mail Address alva.franco@conocophillips.com		