

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36596
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Straw Hat 6 State
8. Well No. 1
9. Pool name or Wildcat Hat Mesa; Morrow (Gas)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3777' GR

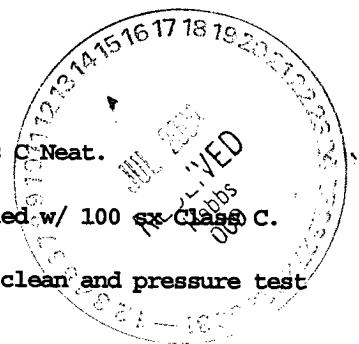
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator EOG Resources Inc.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702
4. Well Location Unit Letter F : 3819 feet from the South line and 1499 feet from the West line Section 6 Township 21S Range 33E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/20/04 TD @ 14504'
6/24/04 Ran 326 jts 5 1/2", 17#, HCP-110, set @ 14504'. DV Tool @ 6483'
Cemented 1st stage w/ 975 sx 50:50:10 (P-H-G). Opened DV tool.
Cemented 2nd stage w/ 1500 sx 50:50:10 (P-C-G), tailed w/ 100 sx Class C Neat.
Did not circulate cement to surface. TOC @ 3870 CBL.
6/30/04 Perforated squeeze holes @ 3800- 3801'. Pumped 405 sx 50:50:POZ, tailed w/ 100 sx Class C.
Displace w/ 85.8 bbls Fresh Water w/ 13 sx cement to surface.
7/02/04 Drilled out cement & plug @ 3654'. Continue drill out @ 3811'. CIRC clean and pressure test casing to 1000 psi for 30 min. Tested OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/12/04

Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Harry W. Wind TITLE OC FIELD REPRESENTATIVE W/STAFF MANAGER DATE JUL 16 2004
Conditions of approval, if any: