

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36638 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Ginger MC						
2. Name of Operator Trilogy Operating, Inc.		8. Well No. 2						
3. Address of Operator P.O. Box 7606 Midland, Tx. 79708		9. Pool name or Wildcat DK : Abo						
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>								
10. Date Spudded 4/19/04	11. Date T.D. Reached 5/06/04	12. Date Compl. (Ready to Prod.) 6/18/04						
13. Elevations (DF& RKB, RT, GR, etc.) GR 3122		14. Elev. Casinghead 3122						
15. Total Depth 7955	16. Plug Back T.D. 7900	17. If Multiple Compl. How Many Zones? <u>N/A</u>						
18. Intervals Drilled By		19. Rotary Tools <u>X</u> Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 7328-7748 Abo		20. Was Directional Survey Made Yes						
21. Type Electric and Other Logs Run CNL DIL		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
8 5/8	32	1604						
5 1/2	17	7950						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>CEMENTING RECORD</td> <td>AMOUNT PULLED</td> </tr> <tr> <td>850 sxs class C</td> <td>0</td> </tr> <tr> <td>1450 C + 700 H</td> <td>0</td> </tr> </table>			CEMENTING RECORD	AMOUNT PULLED	850 sxs class C	0	1450 C + 700 H	0
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850 sxs class C	0							
1450 C + 700 H	0							
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2 7/8	7600							
26. Perforation record (interval, size, and number) 7600-7614 & 7650-7664 & 7676-7690 & 7706-7724 & 7732-7738 & 7744-7748 76 holes - 0.45" 7328-7334 & 7340-7348 & 7352-7358 & 7368-7384 & 7414-7420 & 7426-7432 7436-7449 & 7466-7480 83 holes - 0.45"								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7600-7748</td> <td>8000 gals 20% NEFE 29 tons CO2</td> </tr> <tr> <td>7328-7449</td> <td>2000 gals 20% NEFE</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7600-7748	8000 gals 20% NEFE 29 tons CO2	7328-7449	2000 gals 20% NEFE
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28. PRODUCTION								
Date First Production 6/18/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/4 x 20' RHBC						
Well Status (Prod. or Shut-in) Prod.								
Date of Test 6/25/04	Hours Tested 24	Choke Size N/A						
Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 50						
Water - Bbl. 20	Gas - Oil Ratio 1667							
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate						
Oil - Bbl. 30	Gas - MCF 50	Water - Bbl. 20						
Oil Gravity - API - (Corr.) 39.6								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Michael Mooney						
30. List Attachments								
C-104 Inclination Report Logs								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature	Printed Name Jerry A. Weant	Title President						
		Date 6/29/04						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1605	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2893	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3001	T. Devonian	T. Menefee	T. Madison
T. Queen 3505	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4297	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5584	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5683	T. Ellenburger	T. Dakota	T.
T. Blinebry 6041	T. Gr. Wash	T. Morrison	T.
T. Tubb 6604	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6878	T. Bone Springs	T. Entrada	T.
T. Abo 7173	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	3000		Anhydrite, Salt				
3000	4300		Dolomite, Anhydrite				
4300	5530		Dolomite				
5530	5560		Dolomite, Siltstone				
5560	5900		Dolomite				
5900	6040		Dolomite, Sandstone, Shale				
6040	6260		Dolomite				
6260	6320		Dolomite, Shale				
6320	6630		Dolomite				
6630	6780		Dolomite, Sandstone				
6780	7170		Dolomite				
7170	7640		Dolomite, Limestone				
7640	7950		Dolomite, Limestone, Shale				

