N.M. Oil Cons. Division 1625 N. French Dr.

Form 3160-5 (September 2001)	UNITED STATE DEPARTMENT OF THE	S INTERIOR	bbs, NM 8	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004
	BUREAU OF LAND MAN			5. Lease Serial No.
SUNDRY	NOTICES AND RE	PORTS ON V	WELLS	NM-01135
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name  NA
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.  NA
1. Type of Well Gas Well Other				8. Well Name and No.
2. Name of Operator Edge Petroleum Oper. Co., Inc.				Southeast Lusk 34 Federal #1  9. API Well No.
The state of the s			clude area code)	30 - 0 25-36439  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lusk, Morrow
			Sec. 34, T19S, R32E	11. County or Parish, State
				Lea County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize  Alter Casing	Deepen	Production () Reclamation	Start/Resume) Water Shut-Off Well Integrity
	Casing Repair	Fracture Treat New Construct		Other
Subsequent Report	Change Plans	Plug and Aband		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready Edge Petroleum Oper. Co	ne work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.)  "Inc. proposes to change the	ride the Bond No. on a results in a multiple e filed only after all re casing design to the	file with BLM/BIA. Requestion or recompletion or recompletion quirements, including reclaim following:	true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
Hole Size	<u>Interval</u>	Casing	Size	Weight (5) (3) 4.157 87.5# J-56 BTC (3)
36" 26"	0-40'	30"	rs .	
17 <b>.</b> 5"	0-890 <b>'</b> 0-2550'	18 5/8 13 3/8		87.5# \\ \ J-55= BTC \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
12.25"	0-4300'	9 5/8		43.5# \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
8.5"	0-13200'	5 1/2	<b>!1</b>	23#
Federal #1. We exp permission to set 1 and lost circulation	pected loss circulat 13 3/8" casing at 25 on at 2960' and dry	ion in the C 70'. The 13 drilled to 4	apitan Reef into 3/8" casing was 360' where we so	ge drilling the South Lusk 33 erval below 2960' and requested s set at 2570'. We drilled ahead et 9 5/8" casing. Also, we plan 94# due to cost and availability.
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct			3,200
Jim Keisling			e Vice President, Pro	duction
Signature Jim Ken	iling.	Da	te 7/2/0	4
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	į.		Title	Date
Conditions of approval, if any, are	attached. Approval of this notice	does not warrant or		- 1 4 2004
certify that the applicant holds legal	or equitable title to those rights		Office	
which would entitle the applicant to conduct operations thereon.				GARY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

°°° 2) SEE ATTACHED FOR CONDITIONS OF APPROVAL



Jim Keisling 07/13/04

**Edge Petroleum Operating Company** 

FAX: 1-713-650-6493

From: Gary Gourley, BLM 505-627-0249

In reference to the approval of casing design change for the **Southeast Lusk** "34" Federal 01 in Sec. 34 T. 19 S., R. 32 E. Lea County, New Mexico, primarily setting the 13 3/8 " at about 2570 Ft. to avoid the lost circulation zone: 1) the 13 3/8 must be set below the Salt, 2) the REEF section must be drilled with Fresh water only (3110 to 4270 mol), and the 9 5/8 must be set above the Delaware.