

**DISTRICT I**  
1625 N French Dr, Hobbs, NM 88240

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

WELL API NO.	30 025 36146
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jalmat Field Yates Sand Unit
8. Well No.	176
9. Pool name or Wildcat	Jalmat, Tansill, Yates, Seven Rivers

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	
2. Name of Operator Melrose Operating Company	
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702 (915 684-6381)	
4. Well Location Unit Letter <u>C</u> <u>118'</u> Feet From The <u>North</u> Line and <u>2200'</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3596'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
4-25-03: Spud 12 1/4" hole, drilling.  
4-26-03: Drilled to 408', set 8 5/8", 24# casing cemented with 230 sx Cl C w/2% CaCl, 1/4# celloflake - plug down @ 1:45 pm. Pressured up on casing and shut/pressure, circulated 40 sx to pit. WOC.  
5-4-03: Reached TD of 4150', logged, ran 4150' of 5 1/2", 15.5# casing, cemented with 550 sx Cl H/Prem w/6# salt & 1/4#/sx flocele, tailed with 200 sx PP + 3% Halad 322 - circulated 28 sx to pit. Nipped down BOP, set slips, WOC. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

5-05-03

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

(this space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

TITLE

DATE

MAY 09 2003

CONDITIONS OF APPROVAL, IF ANY: