Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-36216 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: Oil Well X Gas Well Other 8. Well No. 2. Name of Operator 525 Occidental Permian Limited Partnership 3. Address of Operator 9. Pool name or Wildcat Hobbs: Grayburg - San Andres P.O. Box 4294, Houston, TX 77210-4294 4. Well Location 2139 feet from the____ 1947 South line and_ West Unit Letter ___ feet from the NMPM County Lea 30 Township 18-S Range 38-E Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **REMEDIAL WORK ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. **PLUG AND TEMPORARILY ABANDON CHANGE PLANS** ABANDONMENT **MULTIPLE CASING TEST AND PULL OR ALTER CASING** CEMENT JOB COMPLETION XOTHER: Spud & Run Surface Casing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

Run 38 jts. 8-5/8", 24#, J-55, ST&C casing with 13 centralizers and set at 1521'.

Cement with 550 sx. PBCZ lead and 300 sy. Promism Plant 127 2. 4/29/03: 4/30/03 -5/01/03: Cement with 550 sx. PBCZ lead and 300 sx. Premium Plus tail. Circulate 123 sx 360 surface. Plug down x WOC. Nipple up BOPE x test. Drill out cement and resume drilling operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 5/2/03 Mark Stephens Telephone No. 281/552-1158 Type or print name OC FIELD REPRESENTATIVE II/STAFF MANAGER (This space for State use) DATIMAY 0.9.2003 APPROVED BY $\frac{1}{2}$

Conditions of approval, if ank;