

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00504
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Tom Brown, Inc.

3. Address of Operator
P O Box 2608 Midland, TX 79702

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 20 Township 15S Range 30E NMPM Chaves County

7. Lease Name or Unit Agreement Name:
VG Kinahan Federal

8. Well No.
1

9. Pool name or Wildcat
SWD; Queen

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Replace Tbg & Re-Run MLT <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 5/03/04 MIRU PU. ND flowline & wellhead. BU BOP, release pkr. Drop standing valve and attempt to pressure test tbg, would not test. Found a hole in tbg & several jts w/ servere damage to pin ends. POOH w/ tbg. RIH with 2 3/8" X 5 1/2" 17# AD-1 plastic coated exchange pkr, 2 3/8" X 2 7/8" X-Over, 2 7/8" seating nipple and 54 joints existing 2 7/8" IPC tbg. Wait on new tbg 2 hours. Pick up and RIH with 13 joints new 2 7/8" J-55 IPC tbg. RU Maclaskey and cir wellbore clean with 45 bbls fresh water pkr fluid. Set pkr, ND BOP, NU WH, 16 points tension pulled into pkr. Run Mechanical Integrity Test. Test csg and chart for state to 550 psi for 30 minutes ok. SDON. Copy of chart on back and original chart attached.
- 5/05/04 Road rig to location. MIRU Pool 205, tbg and csg equalized at 40 psi. Wait on hot oil unit to kill well. RU Key. Pump 20 bbls 2% KCL dowq tbg, tbg and csg still at 40 psi, pump 150 bbls fresh water down csg, pressure still at 40 psi, pump 40 bbls fresh water down tbg, tbg and csg still at 40 psi. SDON
- 5/06/04 Hook up injection line, RDMO Pool 205.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Kuykendall TITLE Prod. & Regulatory Asst. DATE 6/18/04
Type or print name Diane Kuykendall Telephone No. (432) 688-9773

(This space for State use)
APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 28 2004
Conditions of approval, if any:

