Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of N Energy, Minerals a			WELL API NO	Form C-103 March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025- 07640 5. Indicate Typ STATE 6. State Oil & 6	e of Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,		o. State Off & C	Jas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		EN OR PLU	JG BACK TO A	South Hobbs (·
1. Type of Well: Oil Well ☐ Gas Well ☒	Other Injector			8. Well Numbe	er
2. Name of Operator	- Injector			9. OGRID Nur	nber
Occidental 3. Address of Operator	Permian, Ltd.		· · · · · · · · · · · · · · · · · · ·	10. Pool name	or Wildoot
=	ind Rd. Hobbs, NM 882	40		Hobbs (G/SA)	or wildcat
4. Well Location Unit Letter_ B :_480	feet from the North	1i	ne and 1650	feet from the	East line
Section 6 Townshi	p 19-S Range 3 11. Elevation (Show wh		NMPM RKB, RT, GR, etc.,		County
Pit or Below-grade Tank Application (For					OVER
Pit Location: UL B Sect 6 Twp 1					-
Distance from nearest surface water N	Below-grade Tank Loca	ation UL_ line	SectTwp	Rng	_;
	ppropriate Box to Inc		ature of Notice	Report or Othe	er Data
NOTICE OF IN	_		1	•	
PERFORM REMEDIAL WORK		\boxtimes	REMEDIAL WOR	SEQUENT R	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🗆	ABANDONWENT
OTHER:			OTHER:		
13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly rk). SEE RULE 1103. F	state all or Multip	pertinent details, an le Completions: At	d give pertinent d	lates, including estimated date agram of proposed completion
or recompletion. 1. POH w/ injection tubing & pack	er.	•			002122232625
2. Set CIBP @ 3900'. 3. Circ well w/ plugging mud.					
4. Spot 20 sks cement 3900'-3800'.	A WOOD OF				E HODDS
5. Perf @ 2690' & Sqz 35 sks of ce 6. Perf @ 1650' & Sqz 35 sks of cer	ment. WOC & Tag. nent WOC & Tag.				is Propile
7. Spot 45 sks of cement 412' to sur	face.		_	/	HODDS //
8. Cut off wellhead & anchors 3' B I hereby certify that the information a	GL. Cap well. Install di bove is true and complet	ry hole m e to the b	iarker. est of my knowledg	e and belief I for	rther certify that any nit or below-
grade tank has been/will be constructed or	closed according to NMOCD g	guidelines [], a general permit	or an (attached) alt	ernative OCD approved plan .
SIGNATURE COL 1115		ΓITLE A į	gent		DATE_6/21/04
Type or print name Jack Shelton (This space for State use)	E-mail address: jshe	elton@ke	yenergy.com	Telephone No.43	2-523-5155
a .	``\	# 10 mm		W. 100	
ADDDD OT TOP DAY 11	, , , , , , , , , , , , , , , , , , ,		THE LEWIS DID A CONTROL	7 54789 4789 4 4 44-44	The state of the s

onditions of approval, if HE COMMISSION MUST BE NOTIFIED 24
HOURS PRIGR TO THE BECINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

AMOCO

Amoco Production Company

ENG	INE	ERING	CHA	R

SUBJECT South Hobbs Unit No. 10

Hobbs G-SA

DATE 12-3-84

SHEET NO.

480 FNL x 1650 FEL Section 6, T-19-5, R-38-E Lea County, New Mexico

Completed: 7-7-48

Elev - 3638 DF

133/8" CSA 362'
36 "
Cmt w/ 300 SX
172" hole
Calculated TCMT- Surf.

Squeeze csg leak at 370' and 750' w/550 sx cmi to surface.

23/8" 4,7# J-55 +69 W/ Senting supple Landed at 4048, Packer 3922'

5"2" CSA 4095'
15,5#
Cmt w/ 1250 SX

Open note w/ 4 3/4"

7 %" hole

Grayburg perfs - 3980-4024 W/ 1 SPF

perfs - 4040-4074 W/ 2 SPF

TD- 1237 fBTD 4083

New Mexico Office of the State Engineer Well Reports and Downloads

Township: 198	Range: 38E	Sections: 6	egy Carrier Land (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964) (1964)
NAD27 X:	Y:	Zone:	Search Radius:
County: LE	Basin:	Num	ber: Suffix:
Owner Name: (First)	(Las	· ·	C Non-Domestic ○ Domestic
•		• All	
Well / Su	ırface Data Report	Avg Dep	th to Water Report
4.	Wate	er Column Report	
	Clear Form	WATERS Menu	Help
		51937 A 100 (2000) A 100 (2011) 100 (2011) 100 (2011) 100 (2011) 100 (2011) 100 (2011) 100 (2011) 100 (2011)	
AVERAGE DEPTH	OF WATER REPO	•	
		(Dep	th Water in Feet)

							(nebru	water in	reet)
Bsn	Tws	Rng Sec	Zone	X	Y	Wells	Min	Max	Avg
L	195	38E 06				8	42	128	76

Record Count: 8

COPY

Occiental Parmen. South Hobb Unit 10

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 40 140 1570 1630 1650 1736 2690 2745 2838 2906 2911 2940 2990 3070 3117 3263 3319 3440 3432 3570 3605 3675 3707 3798 3830	40 140 1570 1630 1650 1786 2690 2745 2838 2906 2911 2940 2990 3070 3117 3263 3319 3440 3482 3570 3605 3675 3707 3798 3880 4108	40 100 1430 60 20 136 904 55 93 68 5 29 50 80 47 146 56 121 42 88 35 70 32 91 18 195	Caliche Caliche and Sand Red Bed Anhy. Red Bed and Red Rock Anhy Red Bed - Salt Salt - Shells Gypsum - Anhy Shells Anhydrite and Lime Anhy. and Gyp. Anhy - Gyp - Sand Anhy - Gyp - Sand Anhy - Gyp - Sand Anhy - Lime Anhy and Gyp Anhy and Lime Anhy and Gyp Anhy and Lime Anhy and Lime Anhy - Lime - Sand - Gyp. Anhy - Lime Lime
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