

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 117
9. OGRID Number
10. Pool name or Wildcat Hobbs (G/Sa)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Occidental Permian, Ltd.

3. Address of Operator
1017 W. Stanolind Rd. Hobbs, NM 88240

4. Well Location
Unit Letter **P** : **990** feet from the **South** line and **330** feet from the **East** line
Section **6** Township **19S** Range **38E** NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **P** Sect **16** Twp **19S** Rng **38E** Pit type **Steel** Depth to Groundwater **76'** Avg. Distance from nearest fresh water well **1000'**
Distance from nearest surface water **N/A** Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH w/ Inj. TBG & PKR.
2. Set CIBP @ 3950'.
3. Circ well w/ plugging mud.
4. Spot 30 sks of cement 3950'-3850'.
5. Perf @ 2700' & Sqz 45 sks of cement 2700'-2600'. - WOC + TAG
6. Perf @ 1640' & Sqz 45 sks of cement 1640'-1540' WOC & Tag.
7. Perf @ 330' Circ 120 sks of cement to surface.
8. Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 6/21/04

Type or print name **Jack Shelton** E-mail address: **jshelton@keyenergy.com** Telephone No. **432-523-5155**
(This space for State use)

APPROVED BY Hay W. Wink DATE JUN 28 2004
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.
FIELD REPRESENTATIVE II/STAFF MANAGER



Amoco Production Company

ENGINEERING CHART

FILE

APPN

DATE 4/12/82

BY DLM

SUBJECT South Hobbs Unit No 117

Hobbs G-SA

Formerly - Bradley No. 2

990' FSL x 330' FEL Section 6, T-19-S, R-38-E

Lea County, New Mexico

Flac No - 954801015

Elev: 3617 KB

3607 GL

9 5/8" 40# CSA 280

Cmt w/ 300 SX

Hole size 12"

No tbg tally in well file
(2 3/8" 4.7# tbg SA 3965

7" 20# CSA 4050

Cmt w/ 450 SX

Hole size 9 1/4"

Open Hole 6 1/4"

TD 4154

Occidental Petroleum
South Hobbs Unit (17)

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4154 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 5-23-53, 19.

OIL WELL: The production during the first 24 hours was 62 barrels of liquid of which 98 was oil; % was emulsion; 2 % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1620	T. Devonian	T. Ojo Alamo
T. Salt. 1610	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2700	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4050	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		Caliche				
100	110		Rock				
110	250		Red Bed				
250	1500		Red Bed & Rock				
1500	1620		Red Bed & Anhydrite				
1620	1610		Anhydrite				
1610	2700		Salt				
2700	2800		Salt & Anhydrite				
2800	3360		Anhydrite & Sand				
3360	4050		Dolonite & Gyp				
4050	4154		Dolonite & Sand				

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: Range: Sections: NAD27 X: Y: Zone: Search Radius: County: Basin: Number: Suffix: Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All**AVERAGE DEPTH OF WATER REPORT 06/16/2004**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	19S	38E	06				8	42	128	76

Record Count: 8