Submit 3 Copies To Appropriate District Office District I	State of New M Energy, Minerals and Na		Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATIO 1220 South St. Fr Santa Fe, NM	WELL API NO. 30-025-07644 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit		
	her Injector (Shut In)		8. Well Number 114
2. Name of Operator Occidental Pe	rmian I td		9. OGRID Number
3. Address of Operator 1017 W. Stanolind	Rd. Hobbs, NM 88240		10. Pool name or Wildcat Hobbs (G/Sa)
4. Well Location Unit Letter_J:_2310fe	eet from the South li	ne and 1650	feet from the East line
Section 6 Township 11 36 <u>Pit or Below-grade Tank Application (For pit c</u> Pit Location: UL_J_Sect_6_Twp_193 Distance from nearest surface water_N/A	19S Range 38E 1. Elevation (Show whether D) 518' Gr or below-grade tank closures, a for Rng 38E Pit type_Steel	NMPM R, RKB, RT, GR, etc., m C-144 must be attache Depth to Groundwater	Lea County d) OVER 6' Distance from nearest fresh water well (DD)'
	copriate Box to Indicate	Nature of Notice	Papart or Other Data
NOTICE OF INTE		,	
PERFORM REMEDIAL WORK 📋 PL	LUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF:
		COMMENCE DRI	ABANDONMENT
	OMPLETION	CEMENT JOB	
	Operations (Clearly state al	OTHER:	give pertinent dates, including estimated date
 or recompletion. 1. POH w/ Inj. TBG & PKR. 2. Set CIBP @ 3950'. 3. Spot 20 sks of cement 3950'-3850'. 4. Perf @ 2700' & Sqz 35 sks of cement 5. Spot 30 sks of cement @ 1620'-1520' 6. Perf @ 310' Circ 85 sks of cement to 7. Cut off wellhead & anchors 3' BGL. 	t 2700'-2600'. WOC & Tag. Surface. Cap well. Install dry hole	ple Completions: At	ach wellbore diagram of proposed completion
I hereby certify that the information abov grade tank has been/will be constructed or closed	e is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below-
SIGNATURE Cock	TITLE A	, a general permit	and DelleT. I further certify that any pit of below- or an (attached) alternative OCD-approved plan [].
Type or print name Jack Shelton (This space for State use)	E-mail address: jshelton@k	eyenergy.com	Celephone No.432-523-5155
APPPROVED BY House Conditions of approval, if any THE HOUSE PLUG	COMMISSION MUST BE RS PRIOR TO THE BEGI GING OPERATIONS FOR BE APPROVED.	NOTIFIED 24 NNING OF	DATE IVE II/STAFF MANAGER JUN 2 8

JUN	2	8	2004
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MQCO	Amoco Production Comp	SHEELNO. OF
	ENGINEERING CHART	FILE
UBJECT South Hobbs	11-+ 11- 114	
		DATE 11-27-84
Hobbs G-SA		BY DLM-HC
Formerly : Bradley		
	FEL Unit J", Section 6, T-19-5,	R-38-F
Les County, New .	1exico	
· · · · · · · · · · · · · · · · · · ·	Elev- 30	SRS KB
Flac No 954802	2/3	
· · · · · · · · · · · · · · · · · · ·		l An an an an an an an an
8 5/8 32 CSA 260'		
Cmt w/300 SX		
Hole size 11"		
	2 3/8" 4.7# J-5.	5 the and seating
	nipple LA 3965	1. 3'z' mother Hubbard
·····	a bottom @	3988
Du tool @ 1622'		· · · · · · · · · · · · · · · · · · ·
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51/2" 17# CSA 4/49'	O Grayburg perfs -	4046 - 4149
Hole size 7 5%.		· · · · · · · · · · · · · · · · · · ·
Cmt boton W 380 5x		
DV too) @ 1622'.		· · · ·
100 =x cmt above		·····
	TD-4150	

New Mexico Office of the State Engineer

	Well Rep	ffice of the State	oads	
Township: 19S	Range: 38E	Sections: 6		
NAD27 X:	Y:	Zone:	✓ Search R	adius:
County: LE 🗾 I	Basin:	- N	Number:	Suffix:
Owner Name: (First)	(La	ast)	⊂ Non-E	Domestic C Domestic
		• All		
Well / Su	rface Data Report	Avg	Depth to Water	Report
	Wa	ter Column Report		
	Clear Form	WATERS Me	nu Help	
anaan ah ya ah				

	,	 				(Depth	Water in	Feet)
Tws 19S	-	Zone	x	Y	Wells 8		Max 128	-

Record Count: 8

Occi zutel	- Inwin			6-16-	- 02/
Southito	- fnuin- obs(c/sqsun	E BD OF DRILLSTE	M AND SPECIAL TEST		
		tests or desigation surveys wer	e made, submit report on sep	arate sheet and attach herets	o
		TOOLS	USED		
Poten tools were i	used from O	fect to 1150 *	feet, and from	feet to	feet.
Cable tools were us	sed from	feet to	feet, and from	feet to	feet.
		PRODU	UCTION		
Put to Producing	November 15	, 19. 52			
		he first 24 hours was		liquid of which	G was
wa	as oil;	% was emulsion;	2% water; and		ediment. A.P.I.
Gı	ravity				
GAS WELL: T	he production during th	he first 24 hours was	M.C.F. plus		barrels of
lic	quid Hydrocarbon. Shu	t in Pressurelb	S.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
	Salt 1640	Γ.	Silurian	Τ.	Kirtland-Fruitland
	Salt	Т.	Montoya	Τ.	Farmington
T.	Yates 2810	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Mencfee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg. 4080	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	T.	Dakota
Т.	Glorieta	T.		Т.	Morrison
Т.	Drinkard	Т.		Τ.	Penn
Τ.	Tubbs	Т.		T.	
Т.	Abo	Т.		Τ.	
Т.	Penn	Т.	·	T.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 100 110 250 1500 1620 1640 2700 2800 3360 4050	100 110 250 1500 1620 1640 2700 2800 2800 3360 4050 4150		Caliche Rock Red bed Red bed and rock Red bed and anhydrite Salt Salt & anhydrite Anhydrite Anhydrite & sand Dolomite & sand Dolomite & sand				