

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07645	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8. Well Number 116	
9. OGRID Number	
10. Pool name or Wildcat Hobbs (G/SA)	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3642' KB

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) **OVER**

Pit Location: UL 0 Sect 6 Twp 19S Rng 38E Pit type Steel _____ Depth to Groundwater 76' Distance from nearest fresh water well 1000'

Distance from nearest surface water N/A Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
feet from the _____ line and _____ feet from the _____ line

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other **Injector**

2. Name of Operator
Occidental Permian, Ltd.

3. Address of Operator
1017 W. Stanolind Rd. Hobbs, NM 88240

4. Well Location
Unit Letter O : 990 feet from the South line and 1650 feet from the East line
Section 6 Township 19S Range 38E NMPM Lea _____ County _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH w/ injection equipment.
2. Set CIBP @ 3800'.
3. Circ well with plugging mud.
4. Spot 20 sks of cement @ 3800'-3700'
5. Spot 25 sks of cement @ 2700'-2600'.
6. Perf @ 1725' Sqz 35 sks of cement 1725'-1625' WOC & Tag.
7. Perf @ 355' Circ 100 sks of cement to surface.
8. Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 6/21/04

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155
(This space for State use)

APPROVED BY Hay W. Wink DATE _____
Condition: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.
FIELD REPRESENTATIVE II/STAFF MANAGER
JUN 28 2004



Amoco Production Company

ENGINEERING CHART

FILE

APPN

SUBJECT South Hobbs Unit No. 116

DATE 4/15/82

Hobbs G-SA

BY DLM

Formerly: Bradley "B" No. 2

990' FSL X 1650' FEL, Unit "O", Section 6, T-19-S, R-38-E
Lea County, New Mexico

Flac No: 954803011

Elev: 3624 KB

3611 GL

8 5/8" 24# CSA 315'

Cmt w/ 200 SX Circ

Salt Top
1725'

Salt Base
2700'

5 1/2" 14# CSA 4100'

Cmt w/ 200 SX

Perfat 340' w/ 4 SPF

Cmt w/ 180 SX Circ

2 3/8" 4.7# J-55 tbg w/ SN X
R 3 1/2" gas separator AT 3950

Toc (Cslc.) 2576'

Perfs - 3965, 72, 82, 4013, 29,
4047, 54, 58, 62, 68
and 4071 w/ 1 SPF

TD 4236

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: Range: Sections: NAD27 X: Y: Zone: Search Radius: County: Basin: Number: Suffix: Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

AVERAGE DEPTH OF WATER REPORT 06/16/2004

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	19S	38E	06				8	42	128	76

Record Count: 8

Occidental Permian

SHU116

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 4-25, 19.57

OIL WELL: The production during the first 24 hours was 23 barrels of liquid of which 48 was oil; % was emulsion; 52 % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1640	T. Devonian	T. Ojo Alamo
T. Salt. 1760	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2750	T. Montoya	T. Farmington
T. Yates. Not clear	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3610	T. Ellenburger	T. Point Lookout
T. Grayburg 3985	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Caliche				
60	190	130	Water sand				
190	820	630	Red shale				
820	150	130	Red Sandy shale				
950	1640	690	Red shale				
1640	1760	120	Anhy				
1760	2750	990	Sale & Anhy				
2750	3610	860	Anhy & shale				
3610	3630	20	Sand & lime				
3630	4203	573	Gray lime				