

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29443
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 202
9. OGRID Number
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other **TA'D**

2. Name of Operator
Occidental Permian, Ltd.

3. Address of Operator
1017 W. Stanolind Rd. Hobbs, NM 88240

4. Well Location
Unit Letter **I**: **1650** feet from the **South** line and **1100** feet from the **East** line
Section **6** Township **19S** Range **38E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

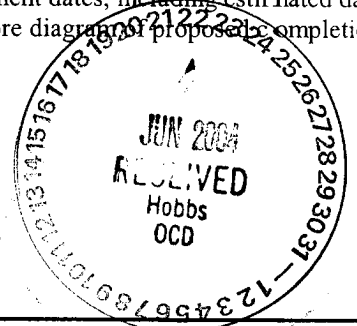
Pit Location: UL **I** Sect **6** Twp **19S** Rng **38E** Pit type **Steel** Depth to Groundwater **76'** Distance from nearest fresh water well **1000'** **OVER**
Distance from nearest surface water **N/A** Below-grade Tank Location UL **I** Sect **6** Twp **19S** Rng **38E**:
feet from the **I** line and **6** feet from the **I** line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing CIBP @ 4010'.
2. Circ well w/ plugging mud.
3. Spot 20 sks of cement @ 4010'-3910'.
4. Spot 25 sks of cement @ 2700'-2600'.
5. Spot 30 sks of cement @ 1712'-1551' WOC& Tag.
6. Spot 25 sks of cement 200'-surface.
7. Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 6/21/04

Type or print name **Jack Shelton** E-mail address: **jshelton@keyenergy.com** Telephone No. **432-523-5155**
(This space for State use)

APPROVED BY [Signature] TOC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

JUN 28 2004

SUBJECT

SOUTH HOBBS UNIT NO. 202

HOBBS - GRAYBURG

FILE

APPN

DATE 12-4-8

BY

165DFSL X 1100FEL, Sec. 6, T-19-S, R-38-E (SL)

165DFSL X 990FEL, Sec. 6, T-19-S, R-38-E (BHL)

LEA COUNTY, NEW MEXICO

ELEV: 3617.30

14" CSA 40FT.
CMT 4 2 1/2 yds Red Mix

8 5/8" - 24" CSA 1662.
CMT 7 1075SX class C x
1% CaCl₂ Circ 175SX.
Hole Size 12 1/4"

5 1/2" - 15.5 CSA 4166
CMT 7 800SX class A x
1% CaCl₂ 150SX class A x 1% CaCl₂

7D 4166
1VD

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

[Well / Surface Data Report](#)[Avg Depth to Water Report](#)[Water Column Report](#)[Clear Form](#)[WATERS Menu](#)[Help](#)

AVERAGE DEPTH OF WATER REPORT 06/16/2004

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	19S	38E	06				8	42	128	76

Record Count: 8

Occidental Permian
South Hobbs Unit 202

COMPLETIONS
PI# 30-T-0013 02/24/86 SEC 6 TWP 19S RGE 38E
30-025-29443-0000 PAGE 2

AMOCO PROD
202

SOUTH HOBBS (GBSA) UNIT			
TYPE	FORMATION	LTH TOP	DEPTH/SUB
LOG	RUSTLER	1549	2080
LOG	SALT	1651	1978
LOG	YATES	2788	841
LOG	SVN RVRS	3024	605
LOG	QUEEN	3528	101
LOG	GRAYBURG	4042	-413

LOGS AND SURVEYS /INTERVAL, TYPE/
DLL MSFL
PROPOSED TVD AND BOTTOM HOLE LOCATION

CNDL

BHL LOC MEASURED FROM FSL & FEL OF SEC 1658N 940W

DRILLING PROGRESS DETAILS

AMOCO PROD
BOX 68
HOBBS, NM 88240
505-393-2167
LOC/1985/
DRLG 550
1662 TD, WOC
4174 TD, PB 4166, WOCT
4174 TD, PB 4166, PREP TEST
4174 TD, PB 4166, PREP TOP
4174 TD, PB 4166, WOCT
4174 TD, PB 4166, PREP TOP
11/26/85 RIG REL 11/27/85
TD REACHED 4174 TD, PB 4166
COMP 12/30/85, IPP 5 BO, 2 MCFGPD, 4 BWPD,
GTY (NR), GOR 400
PROD ZONE - GRAYBURG-SAN ANDRES 4062-4165
NO CORES OR DSTS RPTD