

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11773
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 MIDLAND TX 79703-5000		7. Lease Name or Unit Agreement Name STATE "Y"
4. Well Location Unit Letter <u>B</u> : 990 feet from the <u>NORTH</u> line and <u>2308</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3062' GL		9. OGRID Number 155453
		10. Pool name or Wildcat JUSTIS FUSSELMAN

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL B Sect 25 Twp 25S Rng 37E Pit type SS Depth to Groundwater 57' Distance from nearest fresh water well 1 MILE  
Distance from nearest surface water NA Below-grade Tank Location UL      Sect      Twp      Rng     ;  
feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

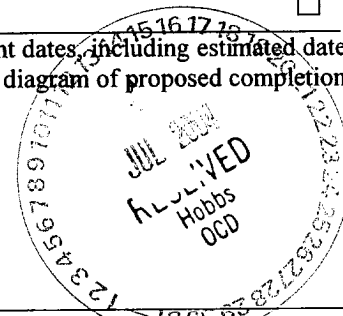
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Houchins TITLE REGULATORY SPECIALIST DATE 07/12/2004

Type or print name SHIRLEY HOUCHINS E-mail address: shirley@henrypetroleum.com Telephone No. (915)694-3000

(This space for State use)

APPROVED BY Paul J. Kelly TITLE PETROLEUM ENGINEER DATE JUL 20 2004  
Conditions of approval, if any:

C-103 ATTACHMENT  
STATE "Y" #5

#13.

4-17-04 MIRU POOH W/RODS NU BOP  
4-19-04 POOH W/2-3/8" tbg. Tagged at 4982'. Reamed down from 4982' –  
5375'. Circulated  
4-20-04 Drilled out CIBP at 5430'.  
4-21-04 Drilled  
4-22-04 Drilled on CIBP at 5546'. Drilled on bridge plug – pushed down to 5860'  
4-23-04 Drilled cmt from 6065' to CIBP at 6100',  
4-26-04 SI press. 400#. Bled down to steel pit. Drilled CIBP at 6100'  
4-27-04 Pulled up & set packer at 6551'. Loaded tbg w/11 bbls & pressured up to  
500# - held. Released pkr. Pulled and set pkr at 4787'. Pressured up on  
tbg to 500# - held OK.  
4-28-04 GIH w/Arrow 1X pkr, tbg pump & 2-3/8 tbg. Pumped 270 bbls pkr fluid,  
mix 15 gals 6106 down csg. ND BOP. Set pkr w/10 pts tension. Pumped  
1000 gals 15% NEFE acid, flushed with 26 bbls freash water w/5 gals  
6106. kRate 1.5 bpm vacuum.  
4-29-04 Swabbed. RIH w/rods.  
5-2-04/5-6/04 Tested  
5-7-04 POOH w/rods & plunger. Well started flowing. Hooked up to battery.  
5-8-04/6-2-04 Well continued flowing  
6-17-04 MIRU PU. POOH w/tbg & pkr.  
6-18-04 Ran TAC and set at 6767'  
6-21-04 Installed 4 1/2" rams. PU btm pkr, 42 jts 1-1/2" 11.6 LTC scab liner  
Set pkrs. Bottom at 6595', top pkr at 4765'. Loaded 7" csg w/101 bbls  
produced water. Tested top pkr to 500#.  
6-23-04 Ran 2-3/8" tbg in hole to 6756.  
6-24-04 RIH w/ rods and pump RDMO.