<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr.

Form C-104

Revised June 10, 2003

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<sup>4</sup> API Numbe				l Name	<del></del>					Put P	Put Production back on- DHC 4/26/2004					
30 - 025-34	4362	\	Warre	en Drinkar						6 <b>Pool Code</b> 63120						
<sup>7</sup> Property Code 31488 8 Property Name Warr								Unit				9 W	Vell Numb	er #146		
	rface Lo	ocatio	n											#140		
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III. Oil a																
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IV. Prod <sup>23</sup> POD	uced W		POD	TILCLD	Togation	4 F	Description				100			, co/		
0768				ULSIK	Location	and D	escription	n Section 2	27, T205	s, R38E	E (L)	3,45	21-12	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>		
V. Well C		oletion Data  26 Ready Date  27 TD						<sup>28</sup> PB7	29	Perforati	200	<del></del>	<sup>30</sup> DHC, MC			
5/26/1998	3	4/26/2004			7250		7242		6875-6967		Ons		DHC, MC			
	le Size	32 Casing & Tubing Siz			g Size	5	33 Depth Se					<sup>34</sup> Sacks Cement				
12	1/4"	8 5/8"							1502				60	00 sxs		
7 7	7/8"	5 1/2"							7250					1305 sxs		
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VI. Well					7 37											
<sup>35</sup> Date New 6 5/12/2004		5/1	os Delivery Date 5/12/2004 37 Test 5/12/2			Γest Da 12/200		38 Test Lengt 24			1 39 Tbg. I		Pressure 40 Csg. Pres			
41 Choke Size		<sup>42</sup> Oil <sup>43</sup> Wate 8 54				r	44		45 AC			46 Test Method				
<sup>47</sup> I hereby certi been complied	with and t	that the	e inforr	mation giv	ven above	Division	n have			OIL C	ONSERV.	ATION	N DIVISIO	N	_	
complete to the Signature:	best of m	ıy know	vledge	and belie	ef.	13 11 44										
Jay Madda								Approved by:								
Printed name: Kay Madd	lox	$\sim \nu$		<del></del>			T	Title:								
Γitle:							A	Approval Date: PETROLEUM ENGINEER								
Regulatory E-mail Address					<del></del> -	—									_	
Date:			Tohor	<b>~~</b>												
Date: Phone: (432) 368-1207																

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France	20 Sout	h St.	ation Division St. Francis Dr. NM 87505					Submit to Appropriate District Office 5 Copies								
	I.						-	AND AL		DI7	A TYAN	тот	D A NICI	AMENDED REPOI	₹T	
<sup>1</sup> Operator n		Addre	ss	251 10	KALL	OWAL		ANDA	JIII							
	nocoPhi	-						<sup>2</sup> Ogrid Number 217817								
О	001 Penb dessa, T	X 7976	52					<sup>3</sup> Reason for Filing Code/ Effective Date Property Code change 6/2001								
<sup>4</sup> API Number 30 – 025-3				Name n Blinebr	v Tubb							6 Po	ol Code	( E		
<sup>7</sup> Property C			<del></del>				9 **/	629								
314				erty Nan		Wa	rren	en Unit					<sup>9</sup> Well Number #146			
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12 Lse Code F		oducing Method 14 Gas Connection 15 C-129 Code Date				Peri	Permit Number 16 C			Effective	Date	<sup>17</sup> C-1	29 Expiration Date			
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III. Oil a	ind Gas				<u> </u>		20 -		21							
OGRID	ter			19 Transporter Name and Address				<sup>20</sup> POD 21 O/					22 POD ULSTR Location			
	'		and Addiess							i		а	and Description			
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037400		PO Box 1188 Houston, TX 77251					070	0767910 O			Sec 26, T20S, R38E					
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IV. Produced Water								Selection of the select	TO CONTRACT OF			<u> </u>	<del>0</del> ,	25 26	_	
<sup>23</sup> POD			POD	ULSTR	Location :	and Descr	iptio	n		-19	<del></del>	<u></u>	<del>&amp;</del>	₹7/	$\neg$	
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					i	7250		670		5966-6160,6561		1-6646		DHC		
31 Ho	31 Hole Size		<sup>32</sup> Casing & Tubing Size					<sup>33</sup> ]	Pepth S	et			34 Sack	s Cement		
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7 7	7/8"	5 1/2"						7250								
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VI. Well			\ . I'	- D /	37 -			20						-	_	
35 Date New Oil 6/6/2001		<sup>36</sup> Gas Delivery Date 6/6/2001			<sup>37</sup> Test Date 6/19/2001			38 Test Length 24				g. Pressi 370#	ire	40 Csg. Pressure	٦	
			42		43								00011			
41 Choke Size 28/64"		<sup>42</sup> Oil 4			43	43 Water		44 Gas			45 A			46 Test Method	٦	
								1377			1					
<sup>17</sup> I hereby certi	fy that th	e rules	of the	Oil Conse	rvation D	ivision hav	ve			OIL C	ONSERV	ATION	DIVISION	V	┪	
peen complied complete to the	is true and		ORIGINAL SIGNED BY													
Signature:		Δ	Approved by: PAUL F. KAUTZ													
_ say			PETROLEUM ENGINEEP													
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Kay Maddox V / Citle:								Annual D								
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