

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
LC032104

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL

1b. Type of Completion:
NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER DOWNHOLE COMMINGLE
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1

9. API Well No.
42
30 025 28823

10. Field and Pool, Exploaratory Area
TUBB OIL&GAS/S.BRUNSON DRNK/ABO

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 33, Township 22S, Range 38E

12. County or Parish
LEA
13. State
NEW MEXICO

15. Date Spudded 5/28/2004 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 5/28/2004 18. Elevations (Show whether DF,RT, GR, etc.) 19. Elev. Casinhead

20. Total Depth, MD & TVD 8000' 21. Plug Back T.D., MD & TVD 6425' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools CableTools
Drilled By -->

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
6194-6280' TUBB, 6450-7311' DRINKARD/ABO

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)

ACCEPTED FOR RECORD

JUL 8 2004
GARY GOURLEY
PETROLEUM ENGINEER
PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. Date First Production 5/30/2004 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (ROD PUMP)

Well Status (Prod. or Shut-in)
PROD - *SLC*

Date of Test 5-30-04 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 52 Gas - MCF 54 Water - Bbl. 82 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 6/30/2004

TYPE OR PRINT NAME Denise Leake