District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1220 S. St. Franc	cis Dr., Sant	ta Fe, NM 875	05		20 South St. Santa Fe, N	M 87505						AMENDED REPORT	
	I.	REQU	EST FO	OR ALI	LOWABLE		ТНО	RIZAT	'NOI	то т			
<sup>1</sup> Operator r		Address						<sup>2</sup> OGR					
ConocoPhill 4001 Penbro		•		217817  Reason for Filing Code/ Effective Date									
Odessa, Tex											effective (		
<sup>4</sup> API Numb			l Name								ool Code		
30 – 025-3		Bline	l)	6660									
<sup>7</sup> Property C	Code	8 Pro	<b>T</b> 11	<sup>9</sup> Well Number									
II. 10 Su	rface Lo	ootion			Lockhart	: A 27						15	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/Sc	outh	Feet fro	m the	Fost/	West line	County	
F	27	21-S	37-E		1980	Line		2310		West		Lea	
						North			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Lea	
		le Locatio				-							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/	West line	County	
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> C	-129 Eff	ective I	Date	<sup>17</sup> C-12	29 Expiration Date	
F	<u> </u>	Code P	<u>_</u>	ate									
III. Oil a	and Gas	Transport	ers										
18 Transpor			nsporter		<sup>20</sup> F	POD	<sup>21</sup> O	/G	.,,,,,	<sup>22</sup> P(	OD ULST	R Location	
OGRID		and Address									and Description		
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		6 Desta Drive, Suite 3300 Midland, Texas 79705								· , · · · · · · · · · · · · · ·			
								200					
		Teppco Crude Oil, LP 210 Park Ave., Ste. 1600				66030 O			UL "C", Sec. 27, T-21-S, R-37-E				
		Oklahoma City, Oklahoma 73102											
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IV. Prod	uced W	ater					Control of the Contro	THE COLUMN	-	(C)	-	*****	
IV. Prod <sup>23</sup> POD	luced W		) ULSTR	Location	and Description	on.					EL MISI		
			) ULSTR	Location	and Description		c. 27, T	`-21-S, R			The Line of		
<sup>23</sup> POD	5030	<sup>24</sup> POI	) ULSTR	Location	=	on UL "C", Se	c. 27, T	-21-S, R			Total (1) (9)		
23 POD 0766  V. Well ( 25 Spud Da	5030 Complet	ion Data 26 Ready	Date		=		,				E LI SV	<sup>30</sup> DHC, MC	
<sup>23</sup> POD 0766 V. Well 0	5030 Complet	<sup>24</sup> POI tion Data	Date			UL "C", Sec	TD O	<sup>29</sup> Pe 5514	-37-E erforati 4-50'/63	ions 350-	1	30 DHC, MC Order No. HOB-0086	
23 POD 0766 V. Well 0 25 Spud Da 07/17/03	6030 Complet	ion Data 26 Ready	Date 03		<sup>27</sup> TD 6700'	UL "C", Sec 28 PBT 6650	TD,	<sup>29</sup> Pe 5514 95'	-37-E erforati	ions 350-	<del>DHC C</del>	Order No. HOB-0086	
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