

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 14
9. OGRID Number
10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	4. Well Location Unit Letter <u>E</u> : <u>1830</u> feet from the <u>North</u> line and <u>610</u> feet from the <u>West</u> line Section <u>33</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐ OTHER: Redesign BHA & rod string ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/27/04 - MIRU PU. POOH w/rods & pmp. Pmpd 50 bbls of 2%KCL dwn tbg and 80 bbls of 2%KCL dwn csg. ND well head, unset TAC NU BOP and POOH w/tbg and BHA. RIH w/2-7/8"x5-1/2" big bore Baker AD-1 pkr w/carbide slips, 1 new 2-7/8"x2" N-80 6.5# EUE 8rd tubing sub, 1 new Don-Nan 2-7/8" x20.86" downhole gas separator, 1 2-7/8" API seating nipple, 1jt. 2-7/8" J-55 6.5# EUE 8rd TK-00 tubing as a blast joint, and 267 jts of 2-7/8" N-80 6.5# EUE 8rd tubing. The 17' KB is 8748.17', SN is @8721', there is no TAC. Set pkr in 20K# tension & NU wellhead. SI the well, SDON. 5/28/04-RIH with a dressed 25-175-RHBC-30-5-0-SV, 268' stroke, .009 fit pump #QH-302 with no gas anchor, 1 7/8"SH 33K# shear tool, 8-1 3/4" grade "C" sinker bars, 43 7/8" Norris 97 HS rods, 196 1.25"x37.5' Fibercom fiberglass rods & 1-1/2"x26' polish rod. RDPU

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5-26-04

Type or print name Carolyn Larson E-mail address: _____ Telephone No. 432/684-3693

(This space for State use)

APPROVED BY Harry W. Wink TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER JUL 22 2004

Conditions of approval, if any _____