New Mexico Oil Conservation Division, District I 1625 N. French Drive

Hobbs, NM 88240

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OM B No. 1004-0135

	Expires: Jar	mary 31, 200
Lease Seria	l No.	

BUREAU OF LAND MANAGEMENT			5. Leas	5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NM.	NM-01135	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned	well. Use Form 3160 - 3 (A	(APD) for such propos	als. NA		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			iue.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	✓ Gas Well Other			NA 8. Well Name and No.	
2. Name of Operator Edge Petroleum Oper. Co., Inc.				Southeast Lusk 34 Federal #1 9. API Well No.	
3a. Address 3b. Phone No. (include area code)			code) 3	0-025-36439	
1301 Travis, Suite 2000 Houston, TX 713-427-8883				eld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lusk, Morrow	
Surface: 1530' FNL & 40' FWL BHL: 1500' FNL & 660' FWL Sec. 34, T19S, R32E			г19S, R32E 11. Co	11. County or Parish, State	
			Le	Lea County, NM	
	APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE O	ACTION		
	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	al Abandonment Notice Convert to Injection Plug Back Water Disposal				
Attach the Bond under which following completion of the testing has been completed, determined that the site is rea	h the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be ddy for final inspection.)	the Bond No. on file with B results in a multiple completion iled only after all requirements.	.M/BIA. Required subsequence or recompletion in a new in including reclamation, have	depths of all pertinent markers and zones. uent reports shall be filed within 30 days aterval, a Form 3160-4 shall be filed once we been completed, and the operator has	
	Co., Inc. proposes to change the o	asing design to the following	g:		
<u>Hole Size</u>	Interval	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u> , Joint	
36"	0-40'	30"			
26"	0-890'	18 5/8"	87.5#	J-55, BTC	
17.5" 12.25"	0-2550'	13 3/8"	68#	N-80, BTC	
8.5"	0-4300' 0-13200'	9 5/8" 5 1/2"	43.5# 23#	N-80, LTC L-80, LTC	
Federal #1. We endermission to set and lost circulat	casing design is nece xpected loss circulati 13 3/8" casing at 257 ion at 2960' and dry c	ssary due to resul on in the Capitan O'. The 13 3/8" o rilled to 4360' wh	ts of Edge dril' Reef interval be asing was set a ere we set 9 5/8	ling the South Lusk 33 elow 2960 and requested t 2570 along We drilled ahead 8" casing. Also, we plan to cost and availability.	
				Solot 1	
14. I hereby certify that the fo Name (Printed/Typed)	regoing is true and correct			APPROVED	
Jim Keisling		Title Vice P	esident, Production	W. WOOVLD	
Signature Jin Ke	ilis	Date	7/2/04	141 -1.6 2004	
V	TIME OF LATE TO -				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE GARY GOURLEY Date ETROLEUM ENGINEER Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.