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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised June 10, 2003 | |
| | | | | WELL API NO. 30-025-36640 | |
| | | | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| | | | | State Oil & Gas Lease No. | |
| WELL COMPLETION OR RECOMP LETION REPORT AND LOG | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | | | 7. Lease Name or Unit Agreement Name Weatherly "21" | |
| b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | | | | |
| 2. Name of Operator John H. Hendrix Corporation | | | | 8. Well No. 4 | |
| 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 | | | | 9. Pool name or Wildcat Penrose Skelly Grayburg | |
| 4. Well Location Unit Letter F : 2210 Feet From The North Line and 2080 Feet From The West Line Section 21 Township 21S Range 37E NMPM Lea County | | | | | |
| 10. Date Spudded 03/27/2004 | 11. Date T.D. Reached 04/02/2004 | 12. Date Compl. (Ready to Prod.) 04/21/2004 | 13. Elevations (DF& RKB, RT, GR, etc.) 3459' GR | 14. Elev. Casinghead | |
| 15. Total Depth 4250' | 16. Plug Back T.D. - | 17. If Multiple Compl. How Many Zones? - | 18. Intervals Drilled By X | Rotary Tools Cable Tools 22 23 24 25 26 27 28 29 30 | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 3539' - 3918' | | | | 20. Was Directional Survey Made No | |
| 21. Type Electric and Other Logs Run GR - Compensated Neutron | | | | 22. Was Well Cored No | |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 418' | 12-1/4" | 350 sx. | |
| 5-1/2" | 15.5# | 4250' | 7-7/8" | 950 sx. | |
| | | | | | |
| | | | | | |
| | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE |
| | | | | | |
| | | | | | |
| 26. Perforation record (interval, size, and number) 3539' to 3918' (27 holes - .4125") | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3539' - 3918' AMOUNT AND KIND MATERIAL USED Ac. w/3000 gals. HCL Nefe Fraced w/45,666 gals. KCL gel wtr. | | |
| 28. PRODUCTION | | | | | |
| Date First Production 04/27/2004 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 05/11/2004 | Hours Tested 24 | Choke Size 28/64" | Prod'n For Test Period | Oil - Bbl 17 | Gas - MCF 900 |
| | | | | Water - Bbl. 18 | Gas - Oil Ratio 58823 |
| Flow Tubing Press. | Casing Pressure 275 | Calculated 24-Hour Rate | Oil - Bbl. 17 | Gas - MCF 900 | Water - Bbl. 18 |
| | | | | | Oil Gravity - API - (Corr.) 34.6 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | Test Witnessed By G. James |
| 30. List Attachments C-102, C-104, Deviation Report & Log | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | |
| Signature <i>Ronnie H. Westbrook</i> | | Printed Name Ronnie H. Westbrook | | Title Vice President | |
| E-mail Address | | | | Date 05/13/2004 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy 1235 | T. Canyon | T. Ojo Alamo | T. Penn "B" |
| T. Salt 1355 | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt 2455 | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2593 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers 2860 | T. Devonian | T. Menefee | T. Madison |
| T. Queen 3410 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg 3688 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3972 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from 3740 to 3920' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|------|----------------------|----------------|------|----|----------------------|-----------|
| 0 | 1235 | 1235 | Sand/Shale | | | | |
| 1235 | 1355 | 120 | Anhydrite | | | | |
| 1355 | 2455 | 1100 | Salt/Anhydrite | | | | |
| 2455 | 4160 | 1705 | Dolomite | | | | |