

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36646 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMP LETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Weatherly "21"					
2. Name of Operator John H. Hendrix Corporation		8. Well No. 5					
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Penrose Skelly Grayburg					
4. Well Location Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line Section 21 Township 21S Range 37E NMPM Lea County							
10. Date Spudded 04/07/2004	11. Date T.D. Reached 04/13/2004	12. Date Compl. (Ready to Prod.) 05/03/2004					
13. Elevations (DF& RKB, RT, GR, etc.) 3450' GR		14. Elev. Casinghead					
15. Total Depth 4250'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?					
18. Intervals Drilled By		Rotary Tools X					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3547 - 3914'		20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run GR/CCL, Platform Express Logs		22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	439'	12-1/4"	275 sx.			
5-1/2"	15.5#	4250'	7-7/8"	1400 sx.			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3446'	3446'
26. Perforation record (interval, size, and number) 3547 - 3914' (.4125" - 26 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3547 - 3914'				Ac. w/ 1250 gals. 15% HCL Nefe			
				Frac w/ 85,250# sd. in 46,046			
				gals. gelled wtr.			
28. PRODUCTION							
Date First Production 05/03/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/23/2004	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 57	Water - Bbl. 22	
Flow Tubing Press. -		Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 57	Water - Bbl. 22	
						Oil Gravity - API - (Corr.) 37.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G. James	
30. List Attachments C-102, C-104, Deviation Report & Logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Ronnie H. Westbrook</i>			Printed Name Ronnie H. Westbrook		Title Vice President		
E-mail Address					Date 05/26/2004		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1240	T. Canyon	T. Ojo Alamo
T. Salt	1360	T. Strawn	T. Kirtland-Fruitland
B. Salt	2460	T. Atoka	T. Pictured Cliffs
T. Yates	2600	T. Miss	T. Cliff House
T. 7 Rivers	2860	T. Devonian	T. Menefee
T. Queen	3412	T. Silurian	T. Point Lookout
T. Grayburg	3700	T. Montoya	T. Mancos
T. San Andres	3968	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 3730 to 3920 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1240	1240	Sand/Shale				
1240	1360	120	Anhydrite				
1360	2460	1100	Salt/Anhydrite				
2460	4100	1640	Dolomite				