

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36658		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name W. W. Weatherly		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 7		
2. Name of Operator John H. Hendrix Corporation			9. Pool name or Wildcat Grayburg Penrose Skelly		
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040					
4. Well Location Unit Letter G 2310 Feet From The North Line and 1650 Feet From The East Line Section 17 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 04/26/2004	11. Date T.D. Reached 05/01/2004	12. Date Compl. (Ready to Prod.) 05/18/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3486' GR	14. Elev. Casinghead	
15. Total Depth 4234'	16. Plug Back T.D. 4160'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3655 - 3952'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR - CCL - Dual Speed Comp. Neutron				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	440'	12-1/4"	325 Sx.	
5-1/2"	15.5#	4234'	7-7/8"	1225 Sx.	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					3660'
26. Perforation record (interval, size, and number) Pers. 3655' to 3952' - 23.4125" Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC? DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3655 - 3952' Ac. w/ 2750 gals. NeFraced w 34,395 gals. K-L gel & 40,759# sd.		
28. PRODUCTION					
Date First Production 05/18/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/10/2004	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 180
				Water - Bbl. 120	Gas - Oil Ratio 12857
Flow Tubing Press. -	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 180	Water - Bbl. 120
					Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By G. James
30. List Attachments C-102, C-104, Deviation Survey & Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Ronnie H. Westbrook</i>		Printed Name Ronnie H. Westbrook		Title Vice President	
E-mail Address				Date 06/14/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1244	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt 1364	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2618	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3410	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3682	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3975	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....		No. 2, from.....to.....		No. 3, from.....to.....		No. 4, from.....to.....		SANDS OR ZONES	
3700		3950'							

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1244	1244	Sand, Shale
1244	1364	120	Anhydrite
1364	2618	1254	Salt
2618	4160	1542	Dolomite/Dolomite Sand