District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

	LICAT	ION I	FOR PERMI			L, RE-I	ENTE	CR, DI	EEPEI	N, PLUG	BA	CK, OI	R ADI	D A ZONE		
¹ Operator Name and Address Zia Energy, Inc.											² OGRID Number 025616					
2203 Timberloch Place, Suite 229										20	~	³ API N		~ ? ? ~		
³ Property Code ⁵ Property								30 - 23 - 3				<u>56</u> Well	⁶ Well No.			
Grizze								•					4			
	Location															
UL or lot no.				Feet fro			Feet from	Feet from the East/We		st line	County					
						114					East Lea					
⁸ Proposed Bottom Hole Location If Different From Surface																
UL or lot no.	UL or lot no. Section Township		hip Range	ange Lot		Idn Feet from		North/South line		Feet from the		East/We:	st line	County		
	l		⁹ Drongood Dool]										
⁹ Proposed Pool 1 Eunice San Andres – SW (24180)								¹⁰ Proposed Pool 2								
		Lun	ice bail Anales – 5 W	(24100)					11.1.1							
" Work	¹¹ Work Type Code ¹² Well Type Code N O					¹³ Cable/Rotary R				¹⁴ Lease Type Code			¹⁵ Ground Level Elevation			
	lultiple		17 Proposed D	17 Proposed Depth			¹⁸ Formation San Andres			¹⁹ Contractor		3423'		⁰ Spud Date		
NO 5000' San 21 Proposed Casing a								ement Program						hen Approved		
Hole S	t/foot	Setting Depth Sacks of Cement Estimated TOC						Estimated TOC								
Hole SizeCasing Size25"20"				Conductor			40'				Redi-mix		Surface			
<u>12-1/4" 8-5/8" 32</u>					32		1200'			585			Surface			
7-7/8	8"		5-1/2"	15.5			5000'		610		1000' from surface					
								give the data on the present productive zone and proposed new productive					20,20			
²² Describe tl	ne proposed	l prograr	n. If this applicatior	is to DEEP	EN or P	LUG BAC	CK, give	the data o	on the pres	sent productiv	ve zone	and propo	sed new	productive zone.		
			program, if any. Us			•					10	2	ي ج چ	120		
1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.										293						
 Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix. 2. Drill 12-1/4" hole to 1200'. Run and set 1200' of 8-5/8" 32# J-55 ST&C casing. Circulate cement to surface 										0 3						
	3. Drill 7-7/8" hole to 5000'. Run and set 5000' of 5-1/2" 15.5# J-55 ST&C casing. Estimate top of cement 1000' from surfage.										rom surface.					
 4. BOP Diagram attached. 3000 psi WP double ram BOP's will be utilized and tested daily. 5. FW & native mud to be used in the surface hole. Brine water will be used to drill the 7 7/8" hole. 																
			0				er will	be used	l to drill	the 7 7/8"	hole.					
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION									
of my knowledge and belief.							Approved by:									
Signature: A Plane & M							DETDOLATING FURNING									
Printed name: Gene Lee																
Title: Agent							Approve Date: 2 2004 Expiration Date:									
E-mail Address: leeconinc@aol.com																
Date: 3-15-04 Phone: 505-626-4292						Conditions of Approval: Attached										
L		Per	mit Expires	1 Year	From	n Appr	ovat									
	Date Unless Drilling Underway															

DISTRICT I P.O. Box 1980, Hobbs, NM 86241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerais and Natural Resources Department

Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 24180 30-025-36782 ndres Duth Property Code Property Name ell Number 13029 GRIZZELL 4 OGRID No. **Operator** Name Elevation ZIA ENERGY, INC 25616 3423' Surface Location Feet from the North/South line East/West line UL or lot No. Section Township Range Lot Idn Feet from the County EAST 5 22-S SOUTH 2160 Ο 37-E 1140 LEA Bottom Hole Location If Different From Surface UL or lot No. Lot Idn Feet from the North/South line Section Range Feet from the East/West line Township County Dedicated Acres Consolidation Code Joint or Infill Order No. 40 151-5084 รช NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 4 LOT 3 LOT 2 LOT 1 OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. m 38.99 AC 40.28 AC 40.18 AC 40.09 AC Signatur Direly Printed Name COE Title 1/18 /0' Date SURVEYOR CERTIFICATION I hereby certify that the well location shown GEODETIC COORDINATES on this plat was plotted from field notes of NAD 27 NME actual surveys made by me or under my Y = 517194.7 Nsupervison and that the same is true and X = 854947.3 Ecorrect to the best of my belief. LAT. 32*24'59.87"N LONG. 103*10'59.25"W March 09, 2004 Date Surveyed A.W.B. Signature (& Sear of Street) Professional Surveyor 2160 MEL m 3/15/04 04.11.0269 Certificate No. GARY EDSON 12641 Mic PROFESSION



VICINITY MAP

E34 2	16 ST. 176	15 15	14	13	18	17 F E36	16	15 J0	NES CITY	13	18	17
⁰⁵ E	21	ST. 8 22	23	24 K 29 C 24 K	1	20	EEUN	²² IICE	£38 23	24 5	ຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍາຍ ຍ	20
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32	33	34		ez RIZZELL	#4	32 TEXAS	E23 AVE. 33		ST. 234 35	36	.72 16	32 234
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8	9	10	II DELAWA	12 RE BASII	7	ي د. ۵. ۹	9	10	1. 18 1. 18 1. 18 1. 18	DRINKARD	7	8
17	16	13	14	C21 13	18	17	16	15	14	37 E	ଅଧ ଟ୍ରେ 18 ଝ	17
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×	33	34	35	36	31	32	33	y 34 E17	ы 517	QXYXNING 36	31	32
5	4	3	s	1	6	5		SUHMIT 3	s	l	6	5
8	9	10		12	7	8	3	ເວ	31	15	7	8
17	16	15	14	ଅନ 13 କର ଅନ	R 37 B 81	5	16	15	14	3 61	ୟ ୧୦ ୪	17

SCALE: 1'' = 2 MILES

SEC. <u>5</u> TWP. <u>22-S</u> RGE. <u>37-E</u> SURVEY______N.M.P.M.

COUNTY_____LEA

DESCRIPTION 1140' FSL & 2160' FEL ELEVATION ______ 3423'

OPERATOR ZIA ENERGY, INC.

LEASE <u>GRIZZELL</u>

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Zia Energy, Inc Grizzell #4 BOP Diagram 3000 psi WP

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

e. 4

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No No Type of action: Registration of a pit or below-grade tank & Closure of a pit or below-grade tank								
Operator: <u>ZiA ENELGY INC.</u> Address: <u>2203 Timberhock Place Suite 22</u> Facility or well name: <u>GR122cII 4 4</u> API #:		mail address: <u>/cccon corc e Ad. Com</u> 3 80 225 R_32E						
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume:bbl Type of fluid: Construction material:							
Workover Emergency Kined Vollined	Double-walled, with leak detection? Yes I If not, explain why not.							
Liner type: Synthetic 🛛 Thickness 20 mil Clay 🗋 Volume								
6000 bbi	Less than 50 feet (20 points)							
De la la contra l'interne form battern of nit to seasonal binh	Less than 50 feet	(20 points)						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 pointer 92.021.2<32,						
water source, or less than 1000 feet from all other water sources.)		(Oppoints)						
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(Depoints) (Depoints) (Depoints) (Depoints) (Depoints) (Depoints)						
	Ranking Score (Total Points)	O GSLOGVEZV						

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🔲 offsite 🔲 If offsite, name of facility_

date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface_____ft. and attach sample results. (5) Attach soil sample results and a

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attrched) alternative OCD-approved plan . Date: 3-15-04 / A

Printed Name/Title_ GENE LEE

De 1ll Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: 23/04 PETROLEUM ENGINEER Date: Signature Printed Name/Title_

Form C-144 March 12, 2004