

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Platinum Exploration, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 West Texas, Suite 200, Midland, Texas		7. Lease Name or Unit Agreement Name C. E. Brooks
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>18</u> Township <u>17S</u> Range <u>39E</u> NMPM <u>Lea</u> Ear <u>County</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GR		9. OGRID Number 227103
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Devonian
Pit type <u>Synthetic</u> Depth to Groundwater <u>150'</u> Distance from nearest fresh water well <u>800'</u> Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 6/22/04 Rig up pulling unit. Unset packer & POOH with 236 joints 2 7/8 EUE 8 rd tubing, pump cavity and 5 1/2 Husky packer. Rig up test truck and test in hole with 4 5/8 bit, 5 1/2 casing scraper, cross over, seating nipple and 1 7/8 EUE 8 rd tubing.
- 6/23/04 Tag @ 12104', pump 260 bbls fresh water down casing. Tag TD @ 12108' uncorrelated. Set CIBP and run correlation log. Tag CIBP @ 12074' log depth = 12104 tbg measurement.
- 6/24/04 RIH 21th 5 1/2 RBP, ret tool, seating nipple and 392 joints 2 7/8 8 rd tubing. Tag CIBP @ 12103 by tbg tally. POOH with 2 joint tubing. Set RBP @ 12046 by tubing tally. Set @ 12017' correlated back to WL depth. Circ well 21th 360 barrels fresh water. Test casing to 1000 psi for 5 min, lose 50 psi in 6 min. Dump 2 sx sand on RBP, pump to bottom on tubing with 60 barrels fresh water. POOH. RU Gyro data and start running Gyro.
- 6/25/04 Continue run Gyro to 12000'. RIH with ret tool, seating nipple and 390 joints 2 7/8 EUE 8 rd tubing. Tag sand @ 12021.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Price TITLE Agent DATE 7/15/04

Type or print name Carolyn Price
For State Use Only

E-mail address: csptx@hotmail.com Telephone No. 432-528-4787

APPROVED BY:

ORIGINAL SIGNED BY
GARY W. WINK TITLE

DATE 23 2004

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Platinum Exploration, Inc.
550 West Texas Ave., Suite 200
Midland, Texas 79701
(432) 687-1664

C. E. Brooks #1
API 30-025-28422

Attachment to C103

6/25/04 Wash sand off RBP unset packer and POOH. RIH with 5 1/2 HD packer, seating nipple and 376 joints 2 7/8 EUE 8 rd tubing. Set packer @ 11619'. Test casing to 1000 psi, lose 70 psi in 5 min and est iR of 3 1/2 BPM @ 300 psi.

6/28/04 Prep to squeeze perfs from 12037' - 12051'. CIBP set @ 12074', packer set # 11616' on 7 7/8" 6.5# N80 tubing. RU Schlumberger to squeeze with 200 sx class "H" with .15% D800, .30% D167, .15% D65, .2% D46 plug 3 ppb stimnet in first 100 sx. Pump 20 barrels fresh water 2.6 BPM 67 psi. Mix and pump 100 sx with 3 ppb stimnet @ 15.6 ppg & 100 sx @ 15.6 - 16.3 ppg, 2.6 BPM @ 67 psi. Start displacement with fresh water 2.5 BPM @ 69 psi. Continue displacement.

6/29/04 Prs tubing to 1000 psi - OK. Release packer and POOH. RIH with 4 5/8 bit, 4 - 3 1/2 DC, Seating Nipple and 368 joints 2 7/8 EUE 8 rd tubing. Tag cement @ 11470'. Drill out med hard cement to 11820', circ clean.

