Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resour		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025 29344 26	233C
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	7 3 3 /-
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE	FEE 🗌
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit A	greement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	C. E. Brooks	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2	
2. Name of Operator		9. OGRID Number	
Platinum Exploration, Inc. 3. Address of Operator		227103 10. Pool name or Wildca	1
550 West Texas, Suite 200, M	idland. Texas	Devonian	11
4. Well Location			
4. Well Location Unit Letter E: 1980 feet from the North line and520 6 6 feet from the West line			
Section 18	Township 17S Range	39E NMPM Le	
Section 10	11. Elevation (Show whether DR, RKB, RT,		a County
	3672' GR		
Pit or Below-grade Tank Application Do	r Closure 🔲		
Pit type <u>Synthetic</u> Depth to Groundwater <u>150'</u> Distance from nearest fresh water well <u>800'</u> Distance from nearest surface water <u>N/A</u>			
Pit Liner Thickness: 12 mi	il Below-Grade Tank: Volume	bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO		
NOTICE OF IN PERFORM REMEDIAL WORK □		SUBSEQUENT REPORT	OF: RING CASING □
TEMPORARILY ABANDON	<u> </u>	ICE DRILLING OPNS, 🔼 PAND	
PULL OR ALTER CASING		CEMENT JOB	Д
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OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
6/18/04 TIH with 2nd mill & watermelon mill. MS 8.4, vis 28, solids .5%, CL 4800, BHA: window mill, watermelon mill.			
6/21/04 Drill 12085' - 12093'. Slide drill 12093' - 12124'. Slide drill 12124' - 12139', ran survey, would not go. Slide drill 12139' -			
12156', ran survey, would not go. Slide drill 12156' - 12176', ran survey 12136'. TOOH w/ motor, PU motor w/kick pad, slow pump rate, pump sweep for 1st 30', run survey every 10'			
6/22/04 RIH with 2 7/8" DP, 2 3/8" stinger. MW 8.4, vis 28, solids .6%, CL 5200. RU Schlumberger, test lines to 4000 psi, pump 5 bbls			
@ 1.5 BPM @ 500#, 10 bbls in, ran 2 BPM @ 2300#, 15 bbls in 1 BPM @ 2740#, 18 bbls in 9 BPM @ 2871#, 20 bbls in 9 BPM			
@2950#. SD. ISIP 2140#, 3 min 1871#, 5 min 1550#, SD			
6/23/04 TOOH LD bit. MW 8.4, vix 28, solids .6%, CL 5200, bit #2 out 12100', ftg 12, hrs 1. BHA: bit, BS. Text lines to 3000#. Cint			
50 sx class "H" + .2% D800 + .50% D65 + .2% D46 @ 17.5#/gal. spot @ 12168' to 11900'. RD Schlumberger, pull we stds to 11412', WOC ending prs 2200#. Pprs BOP's to 2500# & monitor prs. Tag cement @ 12088', drill cement from 12088', 121008 circ hote clean.			
	Build curve & rotate drill 12386' - 12450'.	sa, arm cement from 12088 \$1210	
6/29/04 Slide & rotate drill from 12		ගි ග	575 M
6/30/04 Drill 12847' - 12852', work	tbg on btm.	$\frac{\langle \mathcal{S}' \rangle}{\langle \mathcal{S}' \rangle}$	<i>⊘</i> ्रि ३/
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I hereby certify that the information	n above is true and complete to the best of my l	mowledge and belief. I further certif	y that any pit or below
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE COLORY	N Pluce TITLE Agent	DATE	7/15/04
			, ,
Type or print name Carolyn Price E-mail address: csptx@hotmail.com Telephone No. 432-528-4787 For State Use Only			
APPROVED BY: Jay W. Wark OCHIELD REPRESENTATIVE IL/STAFF MANAGER 3 2004			
Conditions of Approval (if any):			
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