

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-28124

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Monstro

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

Undesignated; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West line

Section 6

Township 20S

Range 38E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-22-04 POOH w/11 jts. tbg. to 5,565', set pkr, test annulus to 1000#. RIH w/tbg. tag @ 7,012', POOH w/224 jts. tbg. MIRU Baker Atlas, RIH w/CIBP to 5,950', POOH w/WL. RD Baker Atlas. RU testers, set pkr, test CIBP to 2000#, POOH w/11 jts. tbg to 5,565' set pkr, test annulus to 1000#.

5-23-04 MIRU BJ Squeeze Upper Blinbry from 5,886 - 5,906 w/75 sx Cl. C w/2% CaCl, test lines to 4000#.

5-25-04 Drill out cmt @ 5,910', circ well clean. Rel. pkr. POOH w/tbg. RIH w/173 jts. tbg, tag @ 5,560' RU rev. unit, drill out cmt @ 5,910', circ well clean tet to 500# - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE 07/22/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4310

(This space for State use)

APPROVED BY Harry W. Wink

Conditions of approval, if any

TITLE REGULATORY ANALYST

JUL 26 2004

Monstro, Well Number 001
Lea County, New Mexico

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July 22, 2004

- 5-26-04 Set CIBP @ 6,850'. Tag CIBP @ 5950', drill out, push to bottom, circ hole clean. POOH w/tbg. RIH w/CIBP to 6,850' and set tag. Dump 1 sk cmt @ 6,850'.
- 5-27-04 Test CIBP to 2500# for 15 mins. – OK
- 5-28-04 Perforate Upper Drinkard 6,792' – 6,814' 44 holes. RIH w/2nd set of guns, perforate Lower Blinebry 6,258' – 6,288', 20 holes. POOH w/guns, misfire on guns. RIH w/3rd set of guns, perf Lower Blinebry 6,158' – 6,166', 16 holes, 6,176 – 6,180'. RIH w/guns perforate 6,258' – 6,288' (20 holes) POOH w/guns. RIH w/plug, pkr and 20 jts tbg.
- 5-29-04 RIH w/pkr, plug, SN and 218 jts. Tbg., set plug @ 6,840', set pkr @ 6,830'. MIRU Cudd to acidize well w/2,000 gals 15% NeFe acid, test plug and pkr to 5000# for 5 mins. – ok. POOH w/4 jts. To 6,692', set pkr w/20,000# compression. Swabbing.
- 6-04-04 MIRU Cudd, acidize w/2,000 gals 15% NeFe. Swab
- 6-08-04 MIRU Cudd, acidize Blinebry 6,158' – 6,180' w/2,000 gals 15% NeFe.+ 4BS/6.6 bbls acid, very little ball action. Swabbing.
- 6-12-04 MIRU Key Pumping Service, frac Lower Blinebry 6258 – 6268' w/51,000# 20/40 prop mesh, pump total 28,728 gals Ambormax 25# Borate w/total 40,000# sand in formation.
- 6-17-04 RIH w/pump and rods. Began pumping well.
- 7-16-04 MIRU Eunice WS, unseat pump. POOH w/rods and pump and changed out. RIH w/2 ½ x 1 ½ x 24' RHBC pump and 131 ¾" rods, 125 7/8" rods 12 – 1 ½" K-bars, 1 – 2' x 7/8" rod sub, 1 ½" x 26' PR, hang well on load w/32 BPW, test to 500#. RDMO. Began testing well.