Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30.025.35726.00.0	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of STATE	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State	A
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator     Image: A state of the state o			<ol> <li>8. Well Number</li> <li>9. OGRID Number</li> </ol>	8
3. Address of Operator	nd retroleum	h.t.	10, Poolname or	
4. Well Location	200 Ft. Worth, Tx	.76102	Hobos:(	pper Blinebry
Unit Letter A: 1250 feet from the North line and 1250 feet from the EAST line				
Section 32	Township 8 S Ra 11. Elevation (Show whether DR,	ange <b>38</b> <u>E</u> , <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i> )	NMPM	County Lea
Pit or Below-grade Tank Application on		• - • •		
Pit typeDepth to GroundwaterDD_Distance from nearest fresh water well_2300Distance from nearest surface waterA Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction Material				
Pit Liner Thickness:         mil         Below-Grade Tank: Volume         bbls; Construction Material           12.         Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	< 🗶	ALTERING CASING 🔲
PULL OR ALTER CASING		COMMENCE DRI		P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
open 85/8" (sg. value = bleed off gas and 1 BW. Shoot FL@940'. NMOCD				
Representative - E.L. Gonzales- witnessed = recommended bradenhead cmt.				
Representative - E.L. Gonzales- witnessed = recommended bradenhead cmt. squeeze. Mix/pump 200 sx class C w/270 Cacl at 15 ppg. 878" casing				
loadedat 32.Kbl	= pressure 878" th	5 1500 psi	with no	more injection
rafe = no pressur	re bleedott. S.L.	on 7/13/04	f called	NMOCDTO
nitness 24 hr SI. on 7/14/04 NMOCD representatives, Buddy Hill, witnessed and approved bradenhead repair.				
witnessed and ap	proved bradent	ead hepr	ar	
return well to	injection.	·	                 	1 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ç		, V	
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief. I further	certify that any pit or below-
grade tank has been/will be constructed or o	closed according to NMOCD guidelines	」, a general permit □ o	or an (attached) alterna	tive OCD-approved plan [].
SIGNATURE DIQUE	TALOL TITLE KI	A	(ASSISTAN	DATE 11404
Type or print name DIGME	((())) = () E-mail ad	dress:		ephone No. 1.336.2151
APPROVED BY: Jaw W, Wink TITLE FIELD REPRESENTATIVE WETAFE MUL DATE				
Conditions of Approval (if ary):				UNER