Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		March 4, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-36725	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE C TRACT 12
1. Type of Well:			8. Well Number
Oil Well Gas Well Other			18 19
2. Name of Operator APACHE CORPORATION			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
6120 S. YALE, STE. 1500, TULSA, OK 74136 4. Well Location			PENROSE SKELLY; GRAYBURY 50350
Unit Letter F : 2310 feet from the N line and 2210 feet from the W line			
Section 16 Township 21S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3465			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	
OTHER:		OTHER: SPUD,	SURF. CSG., TD, LOG, PROD. CSG. 28 20
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
6/19/2004 SPUD 12 1/4" HOLE - DRILL TO 400' SURVEY @ 372 = 0.75 POH W/ BIT RIH 9 JTS. 401.61' 8 5/8 24# J55 ST&C CSG. W/ 5 CENTRALIZERS'BJ CMT. SHOE @ 400 W/ 325 SX CLASS C + 2% CACL + 1/8# CF = 78 BBLS. 14.8# SLURRY W/ 1.35 ST BLUCK PROUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF FOUR TEST BLUE TO STOW 23.75 / BFW - CIRC 95 SX CMT. TO PIT WOC CLIT OFF CSG. WELD ON HEAD NUMBER OF THE STOW 23.75 / BFW - CIRC 95 SX CMT.			
BFW - CIRC. 95 SX. CMT. TO PIT WOC CUT OFF CSG WELD ON HEAD NU BOP EQUIP. TEST BLIND RAMS & CHOKE MANIFOLD d000# RIH W/ BIT TEST PIPE RAMS & ANNULAR 1000# REPLACE BRAKE LININGS			
6/20/2004- DRILL & SURVEY 400-4350. CIRCULATE FOR LOGS SURVEY @ 4312 = 1.0 POH W/ BIT HALLIBURTON RAN CONTENSATED SONIC			
6/25/2004 LOG 4286-3300; DUAL LATEROLOG MICROGUARD 4332-3300; SPECTRAL DENSITY DUAL SPACED NEUTRON 4262-200' RIH 98 jts. 4356.89' 5 1/2" 17# K55 LT&C CSG. W/ 18 CENTRALIZERS BJ CMT. SHOE @ 4350 - FC @ 4305 W/ 550 SC 50:50 POZ W/ 10% GEL + 5% SALT			
+ 1/8# CF = 239 BBLS. 11.8# SLURRY & 300 SX 50:50 POZ W/ 2% GEL + 5% SALT = 69 BBLS. 14.2# SLURRY W/ 1.29 VIELD - PLUG RUMPED			
& HELD - CIRC. 108 SX. CMT. TO PIT- DISPLACED W/ 2% KCL WATER ND BOP - SET SLIPS - CUT OFF CSG.			
RELEASE RIG @ 11:15	AM 6-25-2004		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade			
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
signature Kana Will	llams TITL	E Orilling	Clerk 11 DATE 7/19/04 Tams@apache corp.com Telephone No. 918-491-4980
Type or print name Lana Wi	lliams E-ma	ail address: lara. Willi	ams@apache corp.com Telephone No. 9/8-491-4980
(This space for State use)			
APPPROVED BY Conditions of approval if any:			