ubmit 3 Copies To Appropriate Di	strict Ctata	• £ \$ 7 \$ 6	•		
ffice istrict [State (of New Me			Form C-103
525 N. French Dr., Hobbs, NM 87	Energy, Minera	ns and Natu	ral Resources	WELL ADIA	Revised March 25, 1000
<u>istrict II</u> 1 South First, Artesia, NM 87210		DV/ A TYONY	DHarron	WELL APIN	0. 0-025-03315
istrict III	20.42	NOTIAVA	DIVISION	5. Indicate Type of Lease	
000 Rio Brazos Rd., Aztec, NM 87 istrict IV		South Pach		STATE FEE	
040 South Pacheco, Santa Fe, NM	87505	Fe, NM 87	/505		& Gas Lease No.
		0) 1 1 2 2 2 2			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name:	
IFFERENT RESERVOIR. USE " ROPOSALS.)	APPLICATION FOR PERMIT" (FO	ORM C-101) FO	OR SUCH		
. Type of Well:					
Oil Well Gas W	/ell ☐ Other In	jection		South Pe	arl Queen Unit
. Name of Operator	Xeric Oil & Gas Co			8. Well No.	
. Address of Operator		rporatio	n		6
<u> </u>	P. O. Box 352	•		9. Pool name	
Well Location Midland, TX 79702				Pearl Queen	
Unit Letter E					
Unit Letter E	: 2001.7 feet from th	ne <u>North</u>	line and	660 <u>feet</u>	from the West line
Section 3	Township	20s Rai	nge 35E	_NMPM Le	
	10. Elevation (Show	whether DR	R. RKB. RT. GR. e	c.)	a County
11 0					
NOTICE O	eck Appropriate Box to I	Indicate Na	ture of Notice,	Report or Oth	er Data
INVIIOL U	OF INTENTION TO: RK D PLUG AND ABANDO		SUE	SEQUENT I	REPORT OF:
•	AL ELOG WAD MEMADIC	ן נואכ	REMEDIAL WOR	γк ृ	ALTERING CASING
EMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DE	III I ING OPNS F] PLUG AND _
ULL OR ALTER CASING	☐ MULTIPLE			_	ABANDONMENT
	COMPLETION		CASING TEST A	MD C	
•					
THER:			. •		
THER:			OTHER	ing Repair	
2. Describe proposed or co	Ampleted executions (Ot - 1	state all pert	OTHER: Cas		
2. Describe proposed or co	ompleted operations. (Clearly work). SEE RULE 1103. Fo	state all pert or Multiple C	OTHER: Cas		
2. Describe proposed or co	Ampleted executions (Ot - 1	state all pert or Multiple C	OTHER: Cas		
2. Describe proposed or co	Ampleted executions (Ot - 1	/ state all pert or Multiple C	OTHER: Cas		es, including estimated date am of proposed completion
2. Describe proposed or co	Ampleted executions (Ot - 1	state all pert or Multiple C	OTHER: Cas		es, including estimated date am of proposed completion
Describe proposed or co of starting any proposed or recompilation.	ompleted operations. (Clearly work). SEE RULE 1103. Fo	. Marapic C	OTHER: Cas inent details, and completions: Atta	give pertinent da ch wellbore diagr	es, including estimated date am of proposed completion
Describe proposed or co of starting any proposed or recompilation. /22 thru MIRU I	ompleted operations. (Clearly work). SEE RULE 1103. For Pulling Unit & lay dn o	ld tbg. Se	OTHER: Castinent details, and completions: Attack	give pertinent da ch wellbore diagr 0'. Squeeze	es, including estimated date am of proposed completion
2. Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU F /8/04 4650-47	ompleted operations. (Clearly work). SEE RULE 1103. For Pulling Unit & lay dn o 749' w/200 sx. TIH w/200 sx.	ld tbg. Se 2 3/8" IPC	OTHER: Castinent details, and completions: Attach	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion people from
 Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI 	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2	ld tbg. Se 2 3/8" IPC psi & held	other: Castinent details, and completions: Attact of CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion proposed completion peers from
 Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI 	ompleted operations. (Clearly work). SEE RULE 1103. For Pulling Unit & lay dn o 749' w/200 sx. TIH w/200 sx.	ld tbg. Se 2 3/8" IPC psi & held	other: Castinent details, and completions: Attact of CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion am of proposed completion seeds from the attached.
 Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI 	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2	ld tbg. Se 2 3/8" IPC psi & held	other: Castinent details, and completions: Attact of CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion of proposed c
 Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI 	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2	ld tbg. Se 2 3/8" IPC psi & held	other: Castinent details, and completions: Attact of CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion of proposed c
 Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI 	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2	ld tbg. Se 2 3/8" IPC psi & held	other: Castinent details, and completions: Attact of CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./	es, including estimated date am of proposed completion of proposed c
2. Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI /27/04 Return t	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2 T. Pressure csg to 520 to injection into perfs @	ld tbg. Se 2 3/8" IPC psi & held 3 4847'-52	other: Castinent details, and completions: Attached CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./ e test. Chart	es, including estimated date am of proposed completion proposed completion as attached.
2. Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI /27/04 Return t	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2 T. Pressure csg to 520 to injection into perfs @	ld tbg. Se 2 3/8" IPC psi & held 3 4847'-52	other: Castinent details, and completions: Attached CIBP @ 492 to the completion of	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./ e test. Chart	es, including estimated date am of proposed completion of proposed c
2. Describe proposed or coof starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI /27/04 Return t	Pulling Unit & lay dn o 749' w/200 sx. TIH w/2	old tbg. Se 2 3/8" IPC psi & held 2 4847'-52	oTHER: Castinent details, and completions: Attached CIBP @ 492 Ctbg & pkr tod for 30 minut 2'.	give pertinent da ch wellbore diagration of the control of the con	es, including estimated date am of proposed completion of proposed c
2. Describe proposed or co of starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI /27/04 Return to hereby certify that the information of the compilation.	Pulling Unit & lay dn o 749' w/200 sx. TIH w/3 T. Pressure csg to 520 to injection into perfs (ld tbg. Se 2 3/8" IPC psi & held 3 4847'-52	other: Castinent details, and completions: Attached CIBP @ 492 to the completion of	give pertinent da ch wellbore diagration of the control of the con	es, including estimated date am of proposed completion of proposed c
2. Describe proposed or co of starting any proposed or recompilation. /22 thru MIRU I /8/04 4650-47 /26/04 Run MI /27/04 Return to hereby certify that the information of the compilation.	Pulling Unit & lay dn o v49° w/200 sx. TIH w/2 to injection into perfs (a mation above is true and com	old tbg. Se 2 3/8" IPC psi & held 2 4847'-52	oTHER: Castinent details, and completions: Attached CIBP @ 492 Ctbg & pkr tod for 30 minut 2'.	give pertinent da ch wellbore diagr 0'. Squeeze 4803' & set./ e test. Chart	es, including estimated date am of proposed completion 20212222 Septs from Hobbs OCD 99+57

