

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator *John H. Henonix, Corp.*

3a. Address *P.O. Box 910, Eunice, N.M. 88231*

3b. Phone No. (include area code) *505-394-2649*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

D-5-235-38E

5. Lease Serial No.

MMNM 71115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Western Federal #1

9. API Well No.

30-025-12205

10. Field and Pool, or Exploratory Area

Kline Brg / Tubb

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☒ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Water disposal information
Attached to this report.*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Harvin Burrows

Title *Prop. Mgr.*

Signature *Harvin Burrows*

Date *6/21/04*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

JUL 19 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

John H. Hendrix, Corp.

Western Federal # 1 (Fed ID # NMNM71115)

Subject : SWD Information.

- 1) Water produced at the Western Federal # 1 is from the Blinebry and Tubb formations.
- 2) The amount of water produced per day averaged 3 bbls.
- 3) Current water analysis is included in this report.
- 4) Water is moved to the disposal facility by trucking.
- 5) Disposal facility is owned by Key Energy Services.
- 6) Well name is Atha # 1.
- 7) Legal location is ULM-S31-T21S-R36E.
- 8) Facility permit number is R-3694 (SWD).
- 9) Copy of facility State permit included in this report.
- 10) Water is stored at the battery in a 300 bbl. water tank.

-2-

CASE No. 4061

Order No. R-3694

(5) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Millard Beck Oil Company, is hereby authorized to utilize its Atha Well No. 1, located in Unit M of Section 31, Township 21 South, Range 36 East, NMPM, South Eunice Pool, Lea County, New Mexico, to dispose of produced salt water into the Seven Rivers and Queen formations, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 3730 feet, with injection into the open-hole interval from approximately 3752 feet to 3872 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined and that a hydrostatically balanced column of inert fluid shall be maintained in the casing-tubing annulus.

(2) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

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