

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC D- H

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The

EAST Line Section 33 Township 18-S Range 32-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
GULF FEDERAL COM

2

9. API Well No.  
30-025-26310

10. Field and Pool, Exploratory Area  
STRAWN, LUSK; NORTH

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: RETEST CSG FOR TA  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO RE-TEST THE CSG AND REGAIN TEMPORARY ABANDONMENT STATUS. THIS WILL BRING THE SUBJECT WELL BACK INTO COMPLIANCE WITH THE BLM. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) NOTIFY NMOC D 24 HOURS IN ADVANCE OF WORK.
- 2) TIH W/BIT & SCRAPER TO TOP PERF. TOH.
- 3) TIH & SET CIBP - 50' ABOVE TOP PERF.
- 4) PRESSURE TEST & CHART FOR NMOC D.

90 day  
operations on P&A plan  
10/20/04

DENIED

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/1/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Well: **GULF FED. COM. #2****LUSK NORTH-MORROW**Reservoir: **STRAWN**

<b>Location:</b>	1980' FNL
	660' FEL
Section:	33
Township:	18S
Range:	32E
County:	LEA, NM

<b>Elevations:</b>	
GL:	
DF:	
KB:	

**Current**  
**Wellbore Diagram**

<b>Well ID Info:</b>	
Refno:	
API No:	30-025-26310
L5/L6:	
Spud Date:	
Compl. Date:	

**Surf. Csg:** 13 3/8" 54.5#  
**Set: @** 415'  
**With:** 450 sxs  
**Hole Size:**  
**Circ:** yes  
**TOC @** surf

**Inter. Csg:** 8 5/8" 24#  
**Set: @** 4180'  
**With:** 1125 sxs  
 2 stage  
**Circ:** yes  
**TOC @** surf

<b>Tbg Detail:</b>	
KB	18
368 JTS 2 3/8"	11,398.04
SN	1.1
EOT	<u>11,417</u>

CIBP @ 11,500' (capped w/ 2 sxs cmt) →

Upper Strawn Perfs: 11,568' - 94' →  
sqz'd w/ 125 sxs

Strawn Perfs: 11,681'-700' & 11,700'-722' →

CIBP @ 11,740' →

Strawn Perfs: 11,760' - 11,770' →

Strawn Perfs: 11,800' - 11,870' →

SQZ'D w/ 125 sxs cmt

CIBP @ 12,545' Capped w/ 100' cmt →

Packer @ 12,563' (type not known) →

Morrow perfs: 12,610' - 12,902' →

**PBTD:** 12,445'  
**TD:** 13,032'

**Prod. Csg:** 4 1/2"  
 11.6#  
 N-80 & P-110  
**Set @** 13,023'  
**With:** 710 sxs  
**Hole Size:** ?  
**Circ:** no  
**TOC @** 9810' BY CBL

**Updated:** 8-Sep-99