

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Latigo Petroleum Inc

3a. Address  
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1724' FSL & 1584' FWL  
Sec 35 (K) T23S, R37E

5. Lease Serial No.  
NMLC03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Baylus Cade Federal #11

9. API Well No.  
30-025-33888

10. Field and Pool, or Exploratory Area  
Teague Paddock Blinbry

11. County or Parish, State  
Lea  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perms
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-10 thru 6-18-04 Perf Paddock @ 5120'-5122', 5126'-5132', 5134'-5136', 5138'-5140', 5145'-5147', 5153'-5155' & 5182'-5184' w/4 JSPF total 100 holes. PU & RIH w/5-1/2" K-5 pkr, SN & 2-3/8" 4.6# J-55 EUE tbg, RU Phils Tbg Testers, hydrotest tbg in well to 6000 psi below slips, no failures. Acidize Paddock perms w/1500 gal 15% NEFE acid dropping 150 ball sealers @ avg rate 5 BPM, avg press 3054 psi, very little ball action. ISIP 900 psi, 2-mins vac. POOL w/tbg & pkr, LD Model HD pkr. PU 5-1/2" Arrowset 1 pkr, TIH to 5113'. Set pkr, NU frac stack to BOP, load csg, test pkr to 500 psi. Csg & pkr test good. RU & RIH w/swab, IFL 4200'. Pump gelled/energized acid frac as directed. 500 gal 15% HCL w/20# gel pads & 34 tons CO2. Avg press 3330 psi. ISIP 510 psi, 5 mins 259, 10 mins 158, 15 mins 98. RU BJ op well to frac tank. Well will not flow back. RU & RIH w/swab. Make 2-swab runs. Kick well off. Flow back for 2-hrs wide open 1" choke. Rec 29 bbls acid wtr. RU & RIH w/swab, IFL surface sct to SN. Swab back 30 BW, 20 mins gas blow after last 5-swab runs. Leave well up to frac tank. Total load-382 bbls RIH w/production tbg - 2-3/8" 4.6# J-55 EUE 8rd tbg EOT 5230', SN @ 5196', 2-3/8" x 5-1/2" TAC @ 5068' w/14K.

7-1-04 Produced 6 BO, 86 BW & 50 MCF (Paddock & Blinbry perms), produced 4 BO, 29 BW & 30 MCF from Blinbry perms only

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Bonnie Husband

Title  
Production Analyst

ACCEPTED FOR RECORD

JUL 19 2004

Signature

*Bonnie Husband*

Date  
07/16/2004

GARY GOURLEY  
REGISTERED ENGINEER

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)