

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01566 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name COCKBURN B STATE COM
2. Name of Operator CONOCOPHILLIPS CO.		8. Well No. 2
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252		9. Pool name or Wildcat VACUUM; MORROW
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 1 Township 18S Range 33E NMPM LEA County _____		
10. Date Spudded 12/01/2003	11. Date T.D. Reached 12/20/2003	12. Date Compl. (Ready to Prod.) 04/20/2004
13. Elevations (DF& RKB, RT, GR, etc.) 4095' GL		14. Elev. Casinghead
15. Total Depth 13719	16. Plug Back T.D. 13605	17. If Multiple Compl. How Many Zones? na
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum; Morrow		20. Was Directional Survey Made yes - attached
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Was Well Cored no
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11.75		314
8.625		3065
4.5		13715
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.375	13314	13300
26. Perforation record (interval, size, and number) 13674 - 13702, 168 holes CIBP @13,605 13410 - 13450, 240 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13410 - 13450 frac w/2000 gals acid, 2000 gals 7%KCL water, & methanol 16000gals Delta frac 200 890#		
28. PRODUCTION		
Date First Production 04/20/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) producing		
Date of Test 04/12/2004	Hours Tested 24	Choke Size 1/2
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 160
Water - Bbl 5	Oil Ratio	
Flow Tubing Press. 50	Casing Pressure 90	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		Test Witnessed By
30. List Attachments logs, deviation survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Deborah Marberry</i> Printed Name DEBORAH MARBERRY Title REGULATORY ANALYST Date 07/13/2004		
E-mail Address deborah.marberry@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology