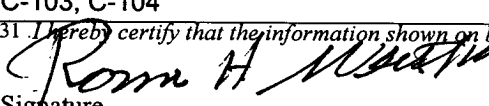


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06645 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name W. W. Weatherly
2. Name of Operator John H. Hendrix Corporation		8. Well No. 2
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 17 Township 21S Range 37E NMPM Lea County		
10. Date Spudded --/ /	11. Date T.D. Reached --/ /	12. Date Compl. (Ready to Prod.) 07/01/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3471' GR		14. Elev. Casinghead
15. Total Depth 6639'	16. Plug Back T.D. 6515'	17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 5642 - 5860'
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Dual spaced CNL - GR - CCL
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 5642 - 5860' - .43125" - 24 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		5642 - 5860'
		Acidized w/ 2500 gals. NeFe w/
		50 RCNBS & fraced w/ 116,314#
		sd. in 50904 gals. gelled foam
28 PRODUCTION		
Date First Production 07/01/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing
		Well Status (<i>Prod. or Shut-in</i>) Producing
Date of Test 07/14/2004	Hours Tested 24	Choke Size 21/64"
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
100	Pkr.	
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By Tommy Carruth
30. List Attachments C-103, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  Printed Name Ronnie H. Westbrook Title Vice President		Date 07/19/2004
E-mail Address		