

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505959
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	584820
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	6
9. Pool Name or Wildcat	MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter E : 1897 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 6 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ISOLATE & REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-07-04: MIRU KEY #331. TIH W/RBP & SET @ 6853. PRESS TEST 5 1/2" CSG FR 6853-SURF TO 600 PSI.
7-08-04: REL RBP @ 6853.
7-09-04: PERF 6865-70, 6875-80, 6887-90, 6902-04, 6914-23, 6934-38, 6950-53, 6969-71, 6978-80, 6987-91. TIH W/RBP & SET @ 7010. TIH W/PKR & SET @ 7000. REL PKR. PUH & RESET PKR @ 6752.
7-12-04: NEW ABO PERFS 6865-6991. ACIDIZE ABO PERFS 6865-6991 W/4000 GALS 20% ANTI-SLUDGE HCL. REL PKR. TAG RBP @ 7010. PULL UP & RESET PKR @ 6752. 6 HR SWAB TEST.
7-13-04: REL PKR @ 6752. TIH W/PKR & RBP. REL RBP @ 7010. PULL UP & RESET RBP @ 6930. PULL UP & SET PKR @ 6860.
7-14-04: TIH W/PKR TO 7040. PUH & SET PKR @ 6780.
7-15-04: REL PKR. SET PKR @ 6780. TIH & STRADDLE INTERVAL 6987-6991. TREAT 6987-6991 W/2000 GALS 20% HCL. PUH ABOVE INTERVAL & TEST TOOLS. REL PKR.
7-16-04: PU PKR & TIKH TO 6736. ACIDIZE 6865-6923 W/1000 GALS 20% HCL. SPOT ACID TO END OF TBG. REL PKR.
7-19-04: TIH W/RBP TO 6925. SET PLUG @ 6945. PU SET PKR @ 6926. TIH & LATCH ON RBP. PUH TO SET RBP & PKR. REL RBP & PKR. TIH & SET RBP @ 6928. SET PKR @ 6909. REL KR. LATCH RBP & MOVE TO 6906. SET PKR @ 6892. SPOT 400 GALS HCL. REL PKR & LATCH RBP. MOVE RBP TO 6895. SET PKR @ 6846. SPOT 35.7 BBLS HCL. TIH & SET RBP BELOW PERF @ 7010. PUH & SET PKR @ 6848. RU SWAB.
7-20-04: SWABBING.
7-21-04: REL PKR & TIH & RET RBP @ 7010. TIH W/BPMAJ, PERF SUB, SN, TAC, & TBG. SET ANCHOR. RIG DOWN. TURN WELL OVER TO PRODUCTION TO RUN RODS.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/23/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

JUL 27 2004

DeSoto/Nichols 12-93 ver 1.0

