

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705
432
915-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The
WEST Line Section 28 Township 18-S Range 32-E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SCOTT E FEDERAL COM

1

9. API Well No.
30-025-27442

10. Field and Pool, Exploratory Area
LUSK, STRAWN, NORTH

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: TEMPORARILY ABANDON
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

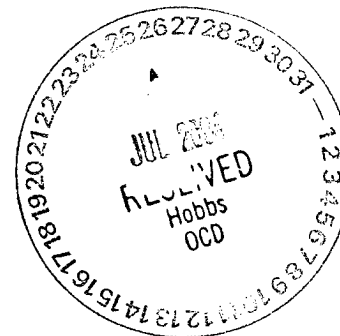
CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE STRAWN POOL IN THE SUBJECT WELL. FUTURE PLANS INCLUDE A RECOMPLETION TO THE QUERECHO PLAINS; LOWER BONE SPRINGS.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- BLM @ 505.343.3617*
1) NOTIFY NMOCD 24 HOURS IN ADVANCE OF WORK.
2) TIH W/BIT & SCRAPER TO TOP PERF. TOH.
3) TIH & SET CIBP - 50' ABOVE TOP PERF.
4) PRESSURE TEST & CHART FOR NMOCD
BLM

WELLBORE DIAGRAMS ARE ATTACHED.

* W/changes



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/1/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED /s/ Joe G. Lara

TITLE

Petroleum Engineer

DATE

JUL 22 2004

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Well: Scott E Federal Com #1

Field: North Lusk

Reservoir: Strawn

Location:

1148' FSL & 775' FWL
Section: 28 (SW/4 SW/4)
Township: 18S
Range: 32E Unit: M
County: Lea State: NM

Elevations:

GL: 3718'
KB: 3734'
DF: 3733'

Log Formation Tops

Delware	5203'
Bone Spring	7005'
Wolfcamp	10288'
Strawn	11536'
Atoka	11942'
Morrow	12303'
Barnett	12969'

Intermediate Csg: 8 5/8" 28# S-80

Set: @ 4158' w/ 1700 sx cmt
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulation

TUBING DETAIL - 8/13/98

372 jls - 2-7/8" 6.5# L-80 EUE-8-rd tbg
1 2 7/8" x 2 3/8" x-over
1 2 3/8" x 4.5 FL On Off tool w/ 1.87" F nipple
1 45-A4 Sur-Lok pkr

EOT landed @ 11537.68'

Cmt plug 7537'-7751' (50 sx)

5 1/2" csg stub @ 7667'

CIBP @ 8730' (50' cmt on top)

Perfs	Status
8790-8900'	Bone Spring - abandoned

Prod. Csg: 5 1/2" 17# N-80 & K-55

Set: @ 9000' w/225 sx cmt

Hole Size: 7 7/8"

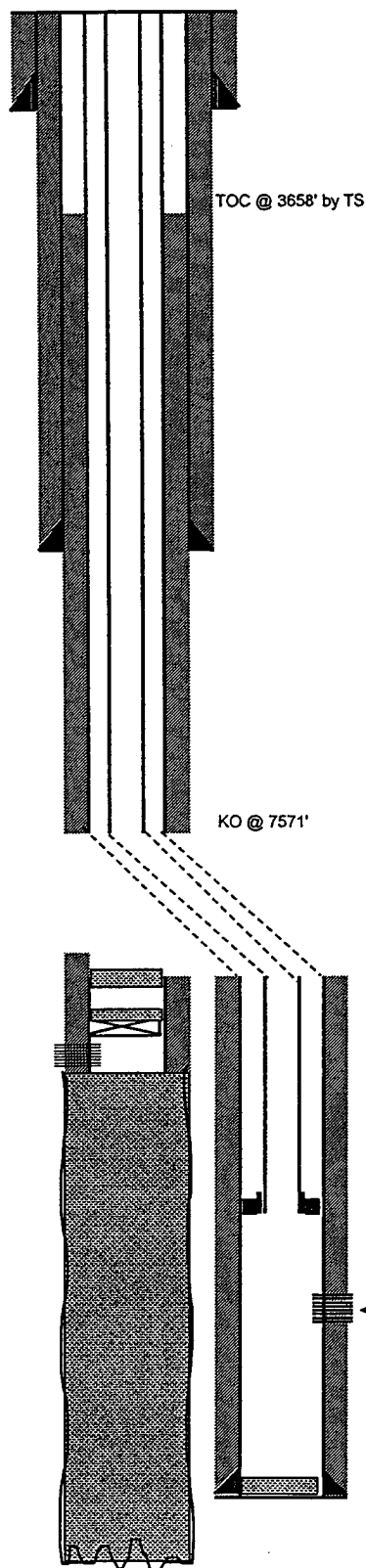
Circ: No TOC: 7900'

TOC By: Temperature Survey

PBTD: 7537'

TD: 13100'

**Current
Wellbore Diagram**



Well ID Info:

Chevron: EQ6821
API No: 30-025-27442
L5/L6: T54 / 2600
Spud Date: 5/31/81
Rig Released:
Compl. Date: 9/14/81

Surface Csg: 11 3/4" 42# H-40

Set: @ 416' w/ 400 sx cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface

TOC By: Circulation

Initial Completion:

7/13/81 100 sx cmt plugs @ 12900'-13100', 12150'-12350', 10150'-10350'

200 sx cmt plug @ 8720'-9000'; DO cmt to 9000'; ran 5 1/2" csg

8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEFE

Subsequent Work

8/93 Set CIBP @ 8730 cap w/50' cmt; 50 sx cmt plug 7751'-7537'

Pulled 7667' of 5 1/2" csg; Cmt plugs @ 5717'-5561' (40 sx),

4214'-4090' (65 sx), 460'-275' (50 sx) & 60'-surf (15 sx)

7/1/98 Re-entered; DO cmt; KO @ 7571'; Dri new hole to TD: 11975'

& run 5 1/2" csg

8/13/98 Perf Strawn 11636'-11638', 11688'-11692', 11754'-11764', 11766'-

11770' & 11774'-11779'; A/7600 gal 15% HCL

Perfs
11636'-38', 11688'-92', 11754'-64'
11766'-70' & 11774'-79'

Status
Strawn - open

Prod. Csg: 5 1/2" 17# N-80 & S-95

Set: @ 11975' w/1375 sx class H cmt

Hole Size: 7 7/8"

Circ: No TOC: 3658'

TOC By: Temperature Survey

COTD: 11926'

PBTD: 11926'

TD: 11975'

By: W.P. Johnson

Updated: 4-16-04 by WAYN

Well: Scott E Federal Com #1

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Reservoir: Strawn

Location:

1148' FSL & 775' FWL
Section: 28 (SW/4 SW/4)
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Range: 32E Unit: M
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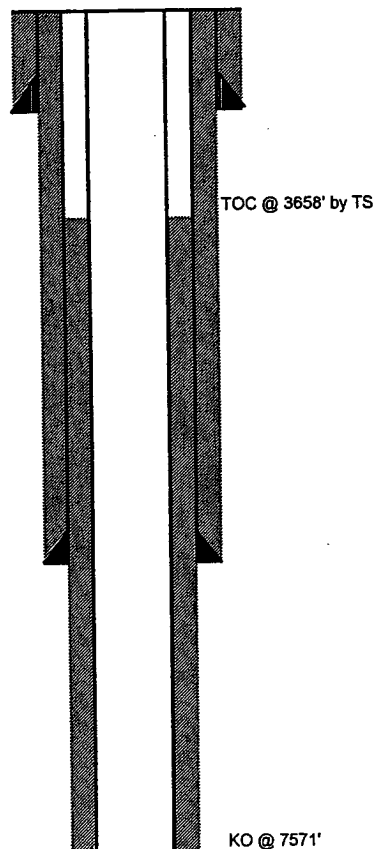
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TUBING DETAIL -

Proposed Wellbore Diagram



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8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEFE

Subsequent Work

8/93 Set CIBP @ 8730 cap w/50' cmt; 50 sx cmt plug 7751'-7537'
Pulled 7667' of 5 1/2" csg; Cmt plugs @ 5717'-5561' (40 sx),
4214'-4090' (65 sx), 460'-275' (50 sx) & 60'-surf (15 sx)

7/1/98 Re-entered; DO cmt; KO @ 7571'; Dri new hole to TD: 11975'
& run 5 1/2" csg

8/13/98 Perf Strawn 11636'-11638', 11688'-11692', 11754'-11764', 11766'-
11770' & 11774'-11779'; A/7600 gal 15% HCL

4/04 Proposed Set CIBP @ 11600'; top w/35' cmt
Perf Bone spring 8397'-8417', 8460'-8470', 8488'-8493', 8624'-8633'
& 8651'-8658'; fracture stimulate & complete as an oil well

Cmt plug 7537'-7751' (50 sx)
5 1/2" csg stub @ 7667'
CIBP @ 8730' (50' cmt on top)
Perfs Status
8790-8900' Bone Spring - abandoned

Perfs Status
8397'-8417', 8460'-70', 8488'-93', Bone Spring - open
8624'-33' & 8651'-58'

Perfs Status
11636'-38', 11688'-92', 11754'-64' Strawn - abandoned
11766'-70' & 11774'-79'

Prod. Csg: 5 1/2" 17# N-80 & K-55
Set: @ 9000' w/225 sx cmt
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Updated: 4-16-04 by WAYN