District I	State of New Mexico		Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ION DIVISION	30-025-35211	
District III	1220 South St. 1		5. Indicate Type of Lease STATE X FEE FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NN	M 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E7567	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ANGEL PHILLIPS "13" STATE		
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1		
2. Name of Operator PATTERSON PETROLEUM LP		9. OGRID Number 141928		
3. Address of Operator P.O. DRAWER 1416		10. Pool name or Wildcat		
SNYDER, TX 79550 VACUUM; BLINEBRY, NE			VACUUM; BLINEBRY, NE	
4. Well Location Unit Letter P: 990 feet from the South line and 990 feet from the East line				
Unit Letter P :	990feet from theSo Township 17S		_990feet from theEastline NMPM County LEA	
Bootion 15	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)		
3909' GR Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed we	or recompletion.			
or recompletion.	s & stripped out of the hole. S	WIFN		
or recompletion. 07/12/04 MIRUPU. Backed off roc	•			
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or recompletion. 07/12/04 MIRUPU. Backed off roc 07/13/04 Set retrievable bridgeplug	@4970'. Loaded hole & tested to casing to 1100 psi, held. Rigg	d plug & casing to 1000 p ged up Halliburton. Esta	blished injection rate of 2 bpm @1200 psi.	
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