

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BP America	
8. Well Number	002
9. OGRID Number	147179
10. Pool name or Wildcat	Nadine;Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 15 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh-water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

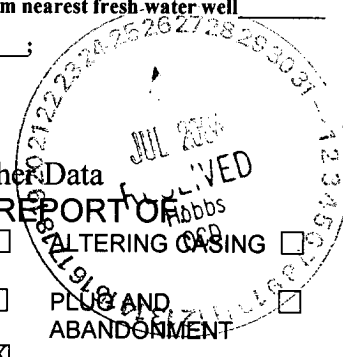
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Acid/Frac ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-05-04 In 7 7/8" hole, ran 177 jts. 5 1/2" 17# J-55 LTC csg set @ 7,800'. Cmt'd w/12 bbls Mud Clean II and 10 bbls spacer, cmt 1st stage w/770 sx 50:50 Class "C" Poz + additives.
6-06-04 Cmt. 2nd stage w/1,350 sx 35:65 Poz Class "C" + additives tail in w/100 sx Cl. "C" Neat, 14.8 ppg, 1.33 yield. Release Key Drilling Rig #6 on 6/3/04.
6-23-04 PBTD @ 7,766'.
6-24-04 Tested csg. to 2000# - OK. CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/22/2004

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE U/STAFF MANAGER DATE JUL 27 2004
Conditions of approval, if any

BP America, Well Number 002
Lea County, New Mexico

Page 2 of Sundry Notice C-103
July 22, 2004

- 6-25-04 RU Cudd. Pump 500 gals 15% NeFe down tbg.; flush w/41 bbls 2% KCL. RD
- 6-26-04 RU Schlumberger. RIH w/perforating guns, perforate Abo 7,576 – 7,586', 7,602 – 7,604', 7,612 – 7,615, 7,672 – 7,678', 7,638' – 7,645, 7,622', 7,624' 2 spf. Pump 8 bbls 2% KCL down csg, rev acid back into tbg, set pkr @ 7,458', tie onto tbg, pump 3 bbls 2% KCL, formation broke @ 5280#, start acid pump 5,000 gals 15% NeFe down tbg. w/ 90 ball sealers. RD Swabbing.
- 6-29-04 RIH w/CBP set @ 7,560'. RD RIH w/SN and 240 jts tbg to 7,543', RU Cudd Pumping Service, tie onto csg, test plug to 1000#, bleed off press., pump 500 gals 15% NeFe down tbg. Spot acid to EOT, RD Cudd.
- 6-30-04 RU Schlumberger. RIH w/perforating guns, perforate Abo 7,446' – 7,452' @ 2 spf, drop down, perforate Abo 7,456' – 7,458' @ 2 spf, drop down, perf Abo 7,469 – 7,473' @ 2 spf, drop down perf 7,479 – 7,482' @ 2 spf, drop down, perf 7,490 – 7,493. LD 1st gun. PU RIH w/2nd gun perf Abo 7,540' 7547' @ 2 spf, 7,532 – 7,535' @ 2 spf, 7,514 – 7,517 @ 2 spf, 7,503 – 7,509' @ 2 spf, POOH, RD Schlumberger. PU RIH w/pkr and tbg. Pump 12 bbls 2% KCL down annulus. Rev. acid up into tbg. Set pkr @ 7,367, test annulus to 1000# - OK. Start 2% KCL down tbg. Pump 5,000 gals 15% NeFe acid down tbg w/111 ball sealers @ 5200#. Flush w/52 bbls 25 KCL. – Swabbing
- 7-07-04 RU Cudd. Spot 500 gals 15% NeFe @ 305. RIH w/perforating guns, perf Abo 7,278 – 7,287' @ 2 spf, drop down perf 7,328 – 7,388' – 7,390 @ 2 spf, drop down perf 7,408 – 7,410 @ 2 spf. PU Perf 7,362 – 7,365', POOH RD. Rev. acid up into tbg. Set pkr @ 7,273, pressure annulus to 1000#, tie onto tbg. Start 2% KCL, formation broke @ 3417# @ 1.5 BPM. Pump 5,000 gals 15% NeFe down tbg w/120 ball sealers. RD
- 7-20-04 Drill out plugs. Tag PBTD @ 7,762' circ clean. RIH w/slick mudjt., 4' perforated sub, SN 15 jts TA 230 jts 2 7/8" L-80 tbg.
- 7-21-04 RIH w/2 1/2" x 1 1/2" x 20' pump Began producing Will test when well stabilizes.