

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

Corrected Copy

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02657
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Latigo Petroleum Inc		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name Betebough B
4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line Section 14 Township 9S Range 35E NMPM County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr 4137		9. OGRID Number 227001
10. Pool name or Wildcat SWD Bough C		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

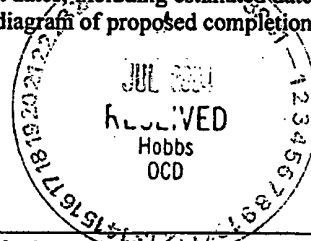
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repair after failure of OCD required 5-yr MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT press test 4-20-04 complete repair information on back of form

7-19-2004 Press up to 500 psi - held for 30 mins - good test - chart attached. OCD did not witness

This Approval of Temporary  
Abandonment Expires 7/19/2009



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 07/23/2004

Type or print name Bonnie Husband

E-mail address: bhusband@latigopetro.com Telephone No. (432) 684-4293

(This space for State use)

APPROVED BY Hayward Wink  
Conditions of approval, if any

OC FIELD REPRESENTATIVE or STAFF MANAGER  
TITLE

DATE

AUG 02 2004

7-9-04 Repair HIT/HIC. DC: \$4130 NDWH, NUBOP, work to release pkr, get tbg moving, POOH w/2-7/8" cmt lined tbg, LD all, very heavy scale in tbg, tbg parted jt #310, body break, approx 15' of last jt rec. Last 20 jts very bad pitting, w/numerous HIT's

7-12-04 Tally racked pipe, PU & RIH w/5-3/4" OS w/3-21/32" grapple, 21.32' 5-3/4" extensions, 5-3/4" EUE pin x 3-1/2" IF box x-over, bumper sub, 3-1/2" IF box x 3-1/2 FH pin, 2- 4-3/4" dc's, jars, 4- 4-3/4" dc, 3-1/2" IF pin x 2-7/8" 8rd EUE box & 2-7/8" 4.6# N-80 tbg, TIH to 5472', hit tight spot, work thru, fall out of tight spot @ 5496', continue PU tbg, Hit csg lip @ 6399', continue to pick up pipe & TIH to 9289' 290 jts DC: \$4130

7-13-04 Tally racked pipe, PU & RIH w/5-3/4" OS w/3-21/32" grapple, 21.32' 5-3/4" extensions, 5-3/4" EUE pin x 3-1/2" IF box x-over, bumper sub, 3-1/2" IF box x 3-1/2 FH pin, 2- 4-3/4" dc's, jars, 4- 4-3/4" dc, 3-1/2" IF pin x 2-7/8" 8rd EUE box & 2-7/8" 4.6# N-80 tbg, TIH to 5472', hit tight spot, work thru, fall out of tight spot @ 5496', continue PU tbg, Hit csg lip @ 6399', continue to pick up pipe & TIH to 9289' 290 jts DC: \$4130

7-16-04 PU & RIH w/nickel plated 7" Arrowset 1X pkr, w/1.43" F nipple w/T-2 on/off tool & 7" HD pkr to 9640', set Arrowset pkr & get off, RU Stearns, pump 200 bbls FW w/pkr fluid, set HD pkr, test Arrowset to 500 psi, pkr holds good, release HD pkr, continue to pump pkr fluid 330 bbls total. RD Stearns, POOH, LD 2-7/8" WS, ND BOP, NUWH, prep to press test 7-19-04 DC: \$4830, CC: \$28,820

No tbg in well - 7" Arrowset 1-X w/1.43 F nipple @ 9640', tight spot dog leg @ 5472'-5496'

