Form 3160-5 (September 2001)

New Mexico Oil Conservation Division, District I

UNITED STATES
DEPARTMENT OF THE INTERIOR TODOS, NM 802.05

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Well Gas Well Other 2. Name of Operator 3a. Address BOX 910 Lunice, Mill. 8821 505-374-2649 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) MIT Letter A - 56 - 7235 - 238 E 6. If Indian, Allottee or Tribe No. 8. Well Name and No. 9. API Well No. 9. API Well No. 10. Field and Pool, or Exploratory 11. County or Parish, State	me and/or No ≅NAL
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Sox 910 Eunice, N.M. 8825/ 505-394-2649 4. Location of Well (Footage, Sec., T., R.M., or Survey Description) MITLETTEN A - 56 - 7235 - 238 E 10. Field and Pool, or Exploratory 11. County or Parish, State	301
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Field and Pool, or Exploratory 1235 - 238 E 11. County or Parish, State	
MITLEMEN A-36-7235-258E 11. County or Parish, State	/ Area
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize	
Alter Casing Fracture Treat Reclamation Well Teneric	
Subsequent Report Casing Repair New Construction Recomplete Other	
Final Abandonment Notice Convert to Injection Plug Back Temporarily Abandon Temporarily Abandon Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate during the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and transactionally of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and transactionally of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and transactional directions are proposed work and approximate during the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and transaction details.	
WATER DISPOSAL INFORMATION ATTAChes TO This Report	6 97 63 C
	OCD Hopps
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	HUNLING OCD
Name (Printed/Typed)	HOODE HOODE OCD
Signature (Frinted/Typed) Title Prod. mon.	MODE STATES
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Signature (ORIG SGD) DAVID DE CORRECT OFFICE USE	51 >1 E1 3
Signature (Printed/Typed) ANVIN (SUINDOWS) Title Prod. Mon. Signature (Cacaca Foundame) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Proved by (OBIG. SGD.) DAVID R. GLASS Title Date JUL 222	51 >1 E1 3
Signature (CRIC SGD) DAVID & GLASS Title Proced. Molecular Date (1/21/04) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by (ORIG SGD) DAVID & GLASS Title Date (1/21/04) Inditions of approval, it any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease of the conduct operations thereon.	0CD Stoce23 2004
Signature (Printed/Typed) ANVIN (SUINNOWS) Title Prod. Mon. Date 6/21/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE proved by (OBIG. SGD.) DAVID & GLASS and a proval, if any, are attached. Approval of this notice does not warrant or lifty that the applicant holds level or equivalent title to the state of the provided of this notice does not warrant or	0CD Stoce23 2004

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SEE ATTACHED FOR CONDITIONS OF APPROVAL

John H. Hendrix, Corp. Pike Federal # 1 (Fed ID # NM031332)

Subject: SWD Information.

- 1) Water produced at the Pike Federal # 1 is from the Blinebry and Tubb formations.
- 2) The amount of water produced per day averaged 3 bbls.
- 3) Current water analysis is included in this report.
- 4) Water is moved to the disposal facility by trucking.
- 5) Disposal facility is owned by Key Energy Services.
- 6) Well name is Atha # 1.
- 7) Legal location is ULM-S31-T21S-R36E.
- 8) Facility permit number is R-3694 (SWD).
- 9) Copy of facility State permit included in this report.