New Mexico Oli Connervation Division, Idetrici I 1625 N. French Drive

3b. Phone No. (include area code)

Water Disposal

Temporarily Abandon

817-332-1377

Fracture Treat

__ Plug Back

New Construction

Plug and Abandon

Form 3160-5 (April 2004)

1. Type of Well Oil Well

2026' FSL & 1961' FEL

TYPE OF SUBMISSION

Notice of Intent

__ Subsequent Report

Final Abandonment Notice

2. Name of Operator

3a. Address

UNITED STATES Mobiles, NM 38240 DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

Gas Well

Seely Oil Company

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

815 W. 10th St., Ft. Worth, TX 76102

Location J Section 10 - T18S - R33E

5. Lease Serial No. NM-53380

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

re-enter an proposals.	6. If Indian, Allottee or Tribe Name	
verse side.	7. If Unit or CA/Agreement, Name and/or No.	
	8. Well Name and No. Caviness 10 Federal No.	
clude area code)	9. API Well No. 30-025-30311	
	10. Field and Pool, or Exploratory Area EK Yates - SR - Queen	
	11. County or Parish, State	
	Lea	
TURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF ACTIO	N	
Production Reclamation Recompl		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to recomplete the well as set out below:

Acidize

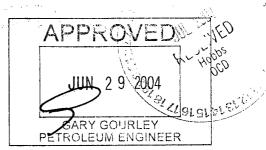
Alter Casing

Casing Repair

Convert to Injection

Change Plans

- 1. MI & RU CU. Drill out CIBP @ 4230'.
- 2. Set CIBP @ 4273' RKB.
- 3. Squeeze perforations from 4244' 4270'. Drill out & test. Drill out CIBP.
- 4. Reperforate 4276' 82' w/ 3 spf.
- 5. Acidize w/ 750 gallons & ball sealers.
- 6. Fracture stimulate w/ 15,000 gallons & 25,000 lbs. sand.
- 7. Return well to production.
- 8. Work is scheduled to begin 8/1/04.



			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
David L. Henderson	itle Executive Vice President		
Signature Davit L. Abndasa	Date 6-23-	04	
THIS SPACE FOR FEDERAL	OR STATE OFFIC	E USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212 make it a grippe for any	nercan knowingly and willf	illy to make to any desertment or agency	of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

