District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

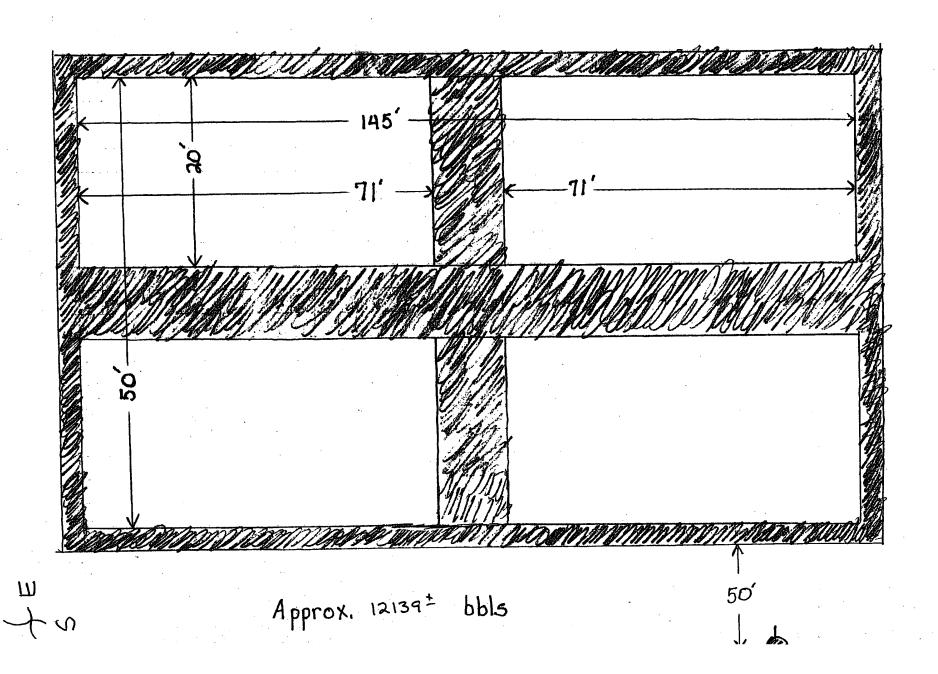
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registrationor Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \text{No } \subseteq \)
Type of action: Registration of a pit or below-grade tank \( \mathbb{X} \) Closure of a pit or below-gradetank \( \supseteq \) Operator: Chesapeake Operating, Inc. Telephone: (432)685-4310 e-mail address: bcoffman@chkenergy.com Address: P. O. Box 11050 Midland, TX 79702-8050 API #: 30-025-36792/Jor Qtr/Qtr I Sec 18 T 20S R 39E Facility or well name: Bourdon 😿 🚜 County: Lea Longitude W103 04'42.8" NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private 🏻 Indian ☐ Pit Below-gradetank Type: Drilling X Production Disposal \_bbl Type of fluid: \_\_\_\_ Volume: Workover 🗌 Emergency 🔲 Construction material: Lined X Unlined Double-walled, with leak detection? Yes [7] If not, explain why not. Liner type: Synthetic 

☐ Thickness 12 mil Clay ☐ Volume 12139 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more ( 0 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic No " water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20) points Distance to surface water: (horizontal distance to all wetlands, playas, (10 points) 200 feet or more, but less than 1000 feet irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more 0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite for If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No \( \subseteq \text{Yes} \subseteq \subseteq \text{If yes, show depth below ground surface} \) \_ftand attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructedor closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Date: 07/28/2004 PrintedName/Title Brenda Coffman Regulatory Analyst Signature Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval Approval:
Date: 5/2/04
PrintedName/Title PETROLEUM ENGINEER

Form C-144 March 12, 2004



Chesapeake Operating Inc.

