## New Mexico Oli Comervation Division, District I

Form 3160-5 (August 1999)

1625 N. French Drive **UNITED STATES** DEPARTMENT OF THE INTERIEDOBS, NM 80240 **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NM 109434

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
24134	PLICATE - Other instr	uctions on .	reverse side	10.00	7. If Unit o	or CA/Agreemen	at, Name and/or No.	
Type of Well					8. Well Name and No.			
2. Name of Operator Chesapeake Operating, Inc.					Burrus "23" Federal #1  9. API Well No.			
3a. Address 3b. Phone No. (incl				20 025 26500				
P. O. Box 11050 Midland TX 79702-8050 (432)685						10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 2170' FEL, Sec. 23, T12S, R38E					Trinity-Wolfcamp  11. County or Parish, State Lea New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI								
						COTHERDA	NIA	
1 TPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	<ul><li>☐ Acidize</li><li>☐ Alter Casing</li></ul>	☐ Deepen ☐ Fracture 7	∐ Creat □	Production (Start Reclamation	/ Resume)	☐ Water Shu		
Subsequent Report	Casing Repair	□ New Cons	_	Recomplete		☐ Well Integ	asing/Perf/Aci	
[] Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon 🗌	Temporarily Aba	ndon	Frac		
LJ Tima Touridomion Troppo	Convert to Injection	☐ Plug Back		Water Disposal				
testing has been completed. Fin determined that the site is ready 6-08-04 TD'd @ 9,420'. 6-10-04 Ran 5 1/2" 17# L-6/10/04. 6-18-04 MIRU WS unit, ut 6-19-04 RIH w/tbg to 9,21 6-22-04 RU Cudd Pumpin acid @ 9,219'. RD. Perfor 6-24-04 RU Cudd Pumpin 6-29-04 RU Cudd, acidize 7-03-04 RIH w/287 jts. 2 7	80 csg and set @ 9,420 nload and rack 313 jts. 2 9'. PBTD @ 9,356. Ra g Service. Pump 3 bbls rate Wolfcamp 9,148 - 9	0'. Cmt'd w/6 2 7/8" tbg. In CBL/VDL/0 s 15% NeFe 9,190' @ 2 sp	GR/CCL from HCL to picklof (85 holes)	Poz "H" + add n 9,338 - 7,80 e tbg. reverse ) 120 deg. pha leFe + 120 BS	ditives. Rig 0'. TOC @ out, spot s asing 4" cs	g Peleased & State of the state	26:00 a.m. on 22	
14. I hereby certify that the foregoin	g is true and correct		1	PETR	ARY GOUR	RLEV		
B 1			Title Regulatory		ARY GOUF OLEUM EN	GINEER		
Signature)				Date 07/22/2004				
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE				
Approved by	The same of the sa	4.250	Title		D	ate	THE PERSON NAMED OF THE PERSON NAMED IN COLUMN	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001, makes fraudulent statements or representati	it a crime for any person know	vingly and willfu	lly to make to a	ny department or a	gency of the U	United States an	y false, fictitious or	