

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

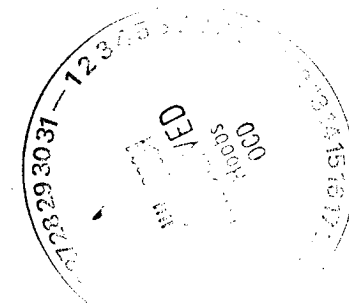
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07491
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN, LTD.		6. State Oil & Gas Lease No.
3. Address of Operator 1017 W STANOLIND RD.		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
4. Well Location Unit Letter <u>B</u> : <u>440</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County		8. Well No. <u>311</u>
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GL		9. Pool name or Wildcat HOBBS (G/SA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull ESP equipment.
2. Perforate 4140' - 52'. 2 JSPF, 180 deg ph.
3. Stimulate open hole w/2500 g 15% NEFE HCL acid.
4. Stimulate new perms w/1000 g 15% NEFE HCL acid. PPI w/20' spacing.
5. Run Reda ESP equipment on 126 jts 2-7/8" tbg. Intake set @3835'.
6. Rig Down Pulling Unit. Clean Location.



Rig Up Date: 07/15/2004
Rig Down Date: 07/19/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Completion Specialist DATE 07/20/2004
TYPE OR PRINT NAME Robert Gilbert Phone NO. 505-397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 02 2004
CONDITIONS OF APPROVAL IF ANY: