

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-08936

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1536

7. Lease Name or Unit Agreement Name

State E

8. Well Number

2

9. OGRID Number

10. Pool name or Wildcat

Jalmat Yates Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Celeste Dale

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter **I** : **1,980** feet from the **South** line and **660** feet from the **East** line

Section **17** Township **22S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3,556'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **I** Sect **17** Twp **22S** Rng **36E** Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well **N/A**

Distance from nearest surface water **1-1/2 mile**. Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

Using Steel Pit

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach WBD of proposed completion/recompletion.

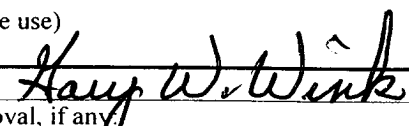
See Attached plugging procedure & wellbore diagrams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Engineer, Triple N Services, Inc.** DATE **7/28/04**

Type or print name **James F. Newman, P.E.** E-mail address: **jim@triplenservices.com** Telephone No. **(432) 687-1994**

(This space for State use)

APPROVED BY  TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **AUG 02 2004**

Conditions of approval, if any:

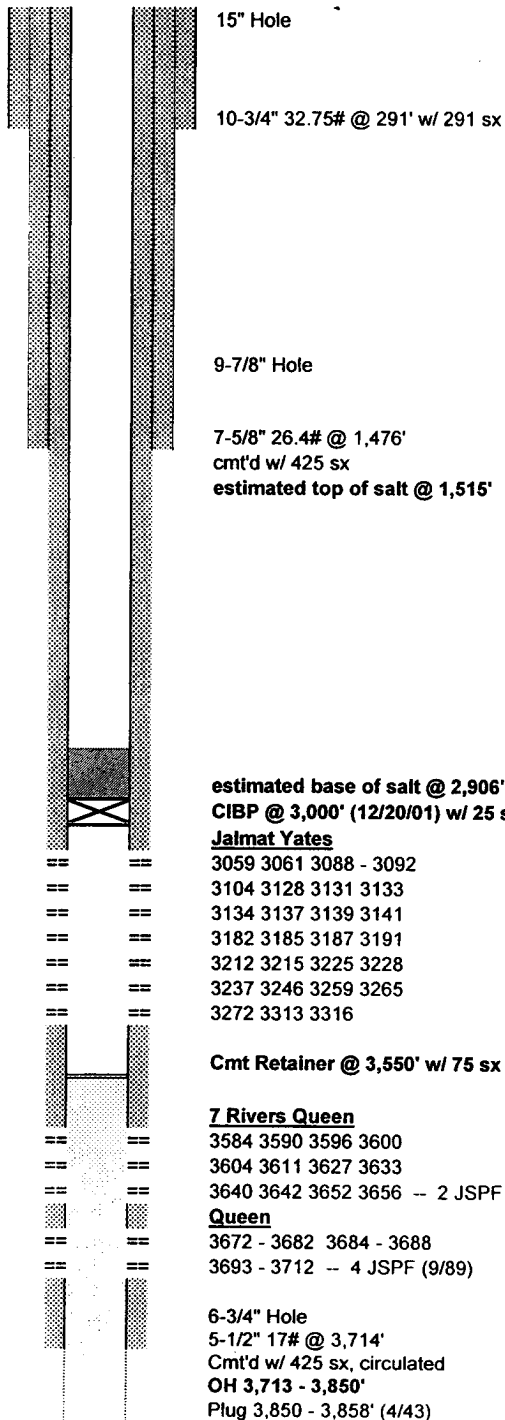
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

CURRENT WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3,565'
DF @
GL @ 3,556'

Date: July 28, 2004



PBTD: 2,753'
TID: 3,858'

Subarea : Hobbs
Lease & Well No. : State E No. 2
Legal Description : 1,980' FSL & 660' FWL, Section 17, T-22-S,
R-36-E, NMPM
County : Lea State : New Mexico
Field : Jalmat Tansill Yates 7 Rivers
Date Spudded : November 12, 1937 IPP:
API Number : 30-025-08936
Status : Temporarily Abandoned

Stimulation History:

Interval	Date	Type	Gals
OH 3713-3858	12/22/37	Acid	1,000
	4/8/4-	Plugback to 3,850'	100 Quarts
3800-3850	4/8/43	Nitroglycerin	100 Quarts
	10/1/73	Shut-In	
	3/20/75	Returned to production	
OH 3713-3858	8/15/75	15% Acid	500
OH 3713-3859	4/13/76	15% Acid HCl	1,000
		Scale Treatment Visco 959 2 drums	
OH 3713-3859	10/30/84	15% HCl	1,000
3675-3700	8/7/38	Acid	750
		Cleanout to 3,850'	
	10/2/86	Shut-in	
	9/1/89	Perf Queen 3,672 - 82', 84-88', 93-3,712' 4 jspf	
3672-3712	9/7/89	15% HCl NeFe	3,780
	1/25/91	Perf Lwr 7R Qn 3,584 - 3,656' w/ 2 jspf	
3584-3656	1/30/91	15% HCl	2,500
	12/2/92	Set Retainer @ 3,550', pumped 75 sx C cement, neat	
	12/3/92	Perf 3,059 - 3,316' w/ 1 jspf	
3059-3316	12/8/92	Frac 15,000 gal, max P 3,200, ISIP 1,650, max rate 30	
	12/20/01	Set 5-1/2" CIBP @ 3,000' w/ 25 sx C cement 3,000 - 2,753'	
	1/5/02	Filed Sundry Notice to temporarily abandon	
	1/24/02	Sundry Notice Expires 1/22/07	
	7/28/04	Application for Abandonment of Well prepared.	

ConocoPhillips Company

Proposed Plugging Procedure

State "E" #2

Jalmat Tansill Yates y Rivers Field

Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

TA'd (12/20/01) w/ 5½" CIBP w/ 25 sx cement cap @ 3,000'; 5½" 17# casing @ 3,714', circulated to surface; no tubulars in hole; SALT DEPTHS: Base @ 2,906'; Top @ 1,515'

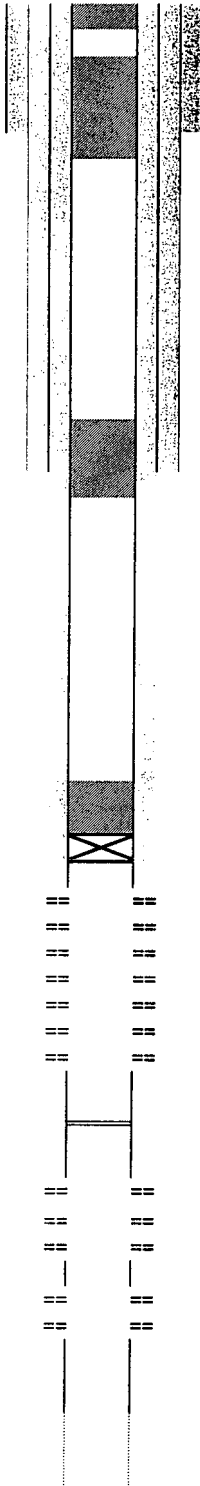
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RU coiled tubing unit and RIH w/ 1½" tubing to 2,750'. Circulate hole w/ 50 bbls plugging mud. POOH w/ tubing to 1,565'.
 4. Pump 25 sx C cement 1,565 – 1,426'. POOH w/ tubing to 341'. **Top of Salt & casing shoe plug** — TAG
 5. Pump 25 sx C cement 341 – 100'. POOH w/ tubing to 50'. **Casing Shoe Plug** — TAG
 6. Circulate 10 sx C cement 50' to surface. **Surface Plug**
 7. ND wellhead and NU BOP, wash equipment. RDMO.
 8. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3,565'
DF @
GL @ 3,556'

Date: July 28, 2004



10 sx C cmt 50' - 3'

10-3/4" 32.75# @ 291' w/ 291 sx

25 sx C cmt 341 - 100', balanced

9-7/8" Hole

25 sx C cmt 1,565 - 1,426', balanced
7-5/8" 26.4# @ 1,476'
cmt'd w/ 425 sx
estimated top of salt @ 1,515'

circulate mud from PBTD of 2,753'

estimated base of salt @ 2,906'
CIBP @ 3,000' (12/20/01) w/ 25 sx cmt
Jalmat Yates
3059 3061 3088 - 3092
3104 3128 3131 3133
3134 3137 3139 3141
3182 3185 3187 3191
3212 3215 3225 3228
3237 3246 3259 3265
3272 3313 3316

Cmt Retainer @ 3,550' w/ 75 sx sqz'd. left 1/2 bbl cmt on retainer

7 Rivers Queen
3584 3590 3596 3600
3604 3611 3627 3633
3640 3642 3652 3656 -- 2 JSPF (1/91)
Queen
3672 - 3682 3684 - 3688
3693 - 3712 -- 4 JSPF (9/89)

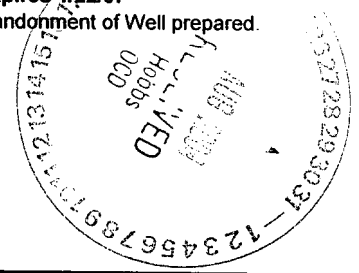
6-3/4" Hole
5-1/2" 17# @ 3,714'
Cmt'd w/ 425 sx, circulated
OH 3,713 - 3,850'
Plug 3,850 - 3,858' (4/43)

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TD: 3,858'

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PROPOSED PLUGS

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- 2) 25 sx C cmt 1,565 - 1,426', balanced
- 3) 25 sx C cmt 341 - 100', balanced
- 4) 10 sx C cmt 50' - 3'