Office District I	State of Energy, Minerals			Form C-103 March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.		
District II	OIL CONSERV	VATION	DIVISION	30-025-08936		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe	c, 141VI 6	7303	6. State Oil & Gas Lease No. B-1536		
SUNDRY NOT	TICES AND REPORTS OF	N WELLS	3	7. Lease Name or Unit Agree	ment Name	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL						
PROPOSALS.)	ICATION FOR FERMIT (FOR	M C-101) F	OK SUCH	State E		
1. Type of Well:				8. Well Number 2		
Oil Well Gas Well	Other 🗌					
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company	Attn: Celeste Dale					
3. Address of Operator 4001 Penbrook Street Od	essa. Texas 79762			10. Pool name or Wildcat	Yates Gas	
4. Well Location				Jannat	Tales Gas	
	980feet from the	Sou	th line and	660feet from the East_	line	
Section 17	Township 22S	Range	36E	NMPM County Lea		
Mark to the state of the	11. Elevation (Show wh	hether DR	, RKB, RT, GR, etc.			
	GL 3,556'					
Pit or Below-grade Tank Application (Fo					T	
Pit Location: UL_I_Sect_17_Twp:					vellN/A	
Distance from nearest surface water 1-1/	! mile. Below-grade Tank Loca	ation UL	SectTwp	Rng ;		
feet from theline and _	feet from the	_line		<u>Using Steel Pit</u>		
12. Check	Appropriate Box to In-	dicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	NTENTION TO:			SEQUENT REPORT OF	Ŧ <u>:</u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	\boxtimes	REMEDIAL WOR		CASING	
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DR	ILLING ODNO D		
	CHANGE PLANS	LJ	COMMENCE DR	LLING OPNS. PLUG AND		
TEIM OTOTAL ABANDON				ABANDON	MENT	
PULL OR ALTER CASING			CASING TEST A	ND ABANDON	MENT	
	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND ABANDON	MENT 1222	
PULL OR ALTER CASING OTHER:	COMPLETION		CEMENT JOB OTHER:	ND	MENT 122 23	
PULL OR ALTER CASING OTHER: 13. Describe proposed or comp	COMPLETION pleted operations. (Clearly	state perti	OTHER:	ve pertinent dates, including esti	MENT 12223	
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THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

CURRENT WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3,565'						Date: July 28, 2004	
DF @						, 	
GL @ 3,556°			Subarea:		Hobbs		
			Lease & We Legal Descr			No. 2	
	15" Hole		Legal Desci	iption .	R-36-E, NMPM	FWL, Section 17, T-22-S,	
			County:			State : New Mexico	
			Field :			ill Yates 7 Rivers	
			Date Spudd	ed :	November 12, 1937	IPP:	
	10-3/4" 32.75# @ 291' w/ 291 sx		API Number	· <u>: </u>	30-025-08936		
			Status:		Temporarily Aban	doned	
			Stimulation	History.			
			Interval	<u>Date</u>	<u>Type</u>	Gals	
							
		ОН	3713-3858	12/22/37		1,000	
	9-7/8" Hole		0000 0050	4/8/4-	Plugback to 3,850'	100 Quarts	
	9-7/6 Hote		3800-3850	4/8/43 10/1/73	Nitroglycerin Shut-In	100 Quarts	
				3/20/75	Returned to production	an.	
	7-5/8" 26.4# @ 1,476'	ОН	3713-3858		15% Acid	500	
	cmt'd w/ 425 sx	ОН	3713-3859	4/13/76	15% Acid HCI	1,000	
	estimated top of salt @ 1,515'				Scale Treatment Visc	co 959 2 drums	
		ОН	3713-3859	10/30/84	15% HCI	1,000	
			3675-3700	8/7/38	Acid	750	
				10/2/06	Cleanout to 3,850'		
				10/2/86 9/1/89	Shut-in	22' 04 00' 02 2 740! 4 : 6	
			3672-3712		15% HCI NeFe	32', 84-88', 93-3,712' 4 jspf 3,780	
				1/25/91	Perf Lwr 7R Qn 3,58		
			3584-3656	1/30/91	15% HCI	2,500	
				12/2/92	Set Retainer @ 3,55	0', pumped 75 sx C cement, neat	
				12/3/92	Perf 3,059 - 3,316' w	/ 1 jspf	
	and throat and beauty of a set O a age.		3059-3316	12/8/92	Frac 15,000 gal, r	nax P 3,200, ISIP 1,650, max rate 30	
	estimated base of salt @ 2,906' CIBP @ 3,000' (12/20/01) w/ 25 sx cmt			12/20/01	Set 5-1/2" CIBP @ 3	,000' w/ 25 sx C cement 3,000 - 2,753'	
	Jalmat Yates			1/5/02 1/24/02		o temporarily abandon	
****	3059 3061 3088 - 3092			7/28/04	Sundry Notice Expir	res 1/22/07 conment of Well prepared.	
== ==	3104 3128 3131 3133			1720/04	Application for Abanu	offinent of vveil prepared.	
== ==	3134 3137 3139 3141						
== ==	3182 3185 3187 3191						
== ==	3212 3215 3225 3228						
== ==	3237 3246 3259 3265						
== ==	3272 3313 3316						
	Cmt Retainer @ 3 550' w/ 75 sy soz'd lei	H 1/2	hhl cmt on r	atainar			
	Cmt Retainer @ 3,550' w/ 75 sx sqz'd. left 1/2 bbl cmt on retainer						
	7 Rivers Queen						
== ==	3584 3590 3596 3600						
== ==	3604 3611 3627 3633						
== 1000	3640 3642 3652 3656 2 JSPF (1/91)						
	Queen						
	3672 - 3682 3684 - 3688						
	3693 - 3712 4 JSPF (9/89)						
	6-3/4" Hole						
	5-1/2" 17# @ 3,714'						
	Cmt'd w/ 425 sx, circulated						
	OH 3,713 - 3,850'						
1	Plug 3,850 - 3,858' (4/43)						
PBTD: 2,753'							
TID: 3,858'							



ConocoPhillips Company

Proposed Plugging Procedure

State "E" #2
Jalmat Tansill Yates y Rivers Field
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

TA'd (12/20/01) w/ 5½" CIBP w/ 25 sx cement cap @ 3,000'; 5½" 17# casing @ 3,714', circulated to surface; no tubulars in hole; SALT DEPTHS: Base @ 2,906'; Top @ 1,515'

- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
- 1. Set steel pit and flow down well as needed.
- 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
- 3. RU coiled tubing unit and RIH w/ 1½" tubing to 2,750'. Circulate hole w/ 50 bbls plugging mud. POOH w/ tubing to 1,565'.
- 4. Pump 25 sx C cement 1,565 1,426'. POOH w/ tubing to 341'. Top of Salt & casing shoe plug TAG
- 5. Pump 25 sx C cement 341 100'. POOH w/ tubing to 50'. Casing Shoe Plug TAG
- 6. Circulate 10 sx C cement 50' to surface. Surface Plug
- 7. ND wellhead and NU BOP, wash equipment. RDMO.
- 8. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

RKB@ 3,565' Date: July 28, 2004 DF@ 3,556' GL@ Subarea : Hobbs Lease & Well No. : State E No. 2 Legal Description: 1,980' FSL & 660' FWL, Section 17, T-22-S, 10 sx C cmt 50' - 3' R-36-E, NMPM County: State: **New Mexico** Field: Jalmat Tansill Yates 7 Rivers Date Spudded: November 12, 1937 IPP: 10-3/4" 32.75# @ 291' w/ 291 sx API Number: 30-025-08936 Status: 25 sx C cmt 341 - 100', balanced **Stimulation History:** Interval Date Type Gais OH 3713-3858 12/22/37 Acid 1.000 4/8/4-Plugback to 3,850' 100 Quarts 9-7/8" Hole 3800-3850 4/8/43 Nitroglycerin 100 Quarts 10/1/73 Shut-In 25 sx C cmt 1,565 - 1,426', balanced 3/20/75 Returned to production 7-5/8" 26.4# @ 1,476' OH 3713-3858 8/15/75 15% Acid 500 cmt'd w/ 425 sx OH 3713-3859 4/13/76 15% Acid HCI 1,000 estimated top of salt @ 1,515' Scale Treatment Visco 959 2 drums OH 3713-3859 10/30/84 15% HCI 1,000 3675-3700 8/7/38 Acid 750 Cleanout to 3,850' 10/2/86 Shut-in 9/1/89 Perf Queen 3,672 - 82', 84-88', 93-3,712' 4 jspf circulate mud from PBTD of 2,753' 3672-3712 9/7/89 15% HCI NeFe 3,780 1/25/91 Perf Lwr 7R Qn 3,584 - 3,656' w/ 2 jspf · 3584-3656 1/30/91 15% HCI 2,500 12/2/92 Set Retainer @ 3,550', pumped 75 sx C cement, neat 12/3/92 Perf 3,059 - 3,316' w/ 1 jspf 12/8/92 3059-3316 15,000 gal, max P 3,200, ISIP 1,650, max rate 30 estimated base of salt @ 2,906' 12/20/01 Set 5-1/2" CIBP @ 3,000' w/ 25.sx C.cement 3,000 - 2,753' CIBP @ 3,000' (12/20/01) w/ 25 sx cmt 1/5/02 Filed Sundry Notice to temporarily abandon Jalmat Yates Sundry Notice Expires 1/22/07 1/24/02 3059 3061 3088 - 3092 Application for Abandonment of Well prepared 7/28/04 3104 3128 3131 3133 3134 3137 3139 3141 == 3182 3185 3187 3191 3212 3215 3225 3228 == 3237 3246 3259 3265 3272 3313 3316 Cmt Retainer @ 3,550' w/ 75 sx sqz'd. left 1/2 bbl cmt on retainer 7 Rivers Queen 3584 3590 3596 3600 3604 3611 3627 3633 == PROPOSED PLUGS 3640 3642 3652 3656 -- 2 JSPF (1/91) Queen 1) circulate mud from PBTD of 2,753' == 3672 - 3682 3684 - 3688 2) 25 sx C cmt 1,565 - 1,426', balanced 3693 - 3712 -- 4 JSPF (9/89) == 3)



- 25 sx C cmt 341 100', balanced
- 10 sx C cmt 50' 3'

PBTD: 2,753 TID: 3.858 6-3/4" Hole 5-1/2" 17# @ 3,714' Cmt'd w/ 425 sx. circulated OH 3,713 - 3,850' Plug 3,850 - 3,858' (4/43)