

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-08938

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1536

7. Lease Name or Unit Agreement Name
State E

8. Well Number **4**

9. OGRID Number

10. Pool name or Wildcat
Jalmat Yates Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company Attn: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter **E** : **1,980** feet from the **North** line and **660** feet from the **West** line

Section **17** Township **22S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3,590'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **E** Sect **17** Twp **22S** Rng **36E** Pit type **Steel** Depth to Groundwater **70'** Distance from nearest fresh water well **1-1/2 mile**

Distance from nearest surface water **1-1/2 mile**. Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

_____ feet from the _____ line and _____ feet from the _____ line

Using Steel Pit

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

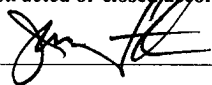
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach WBD of proposed completion / recompletion.

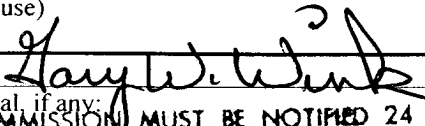
See Attached plugging procedure & wellbore diagrams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Engineer, Triple N Services, Inc. DATE 7/28/04

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. (432) 687-1994

(This space for State use)

APPROVED BY  TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **AUG 02 2004**
Conditions of approval, if any: **THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.**

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

RKB @
 DF @ 3590'
 GL @ 3580'

Date: July 22, 2004

17" Hole
 13" OD 40# set @ 264' w/ 350 sx

Subarea : Hobbs
 Lease & Well No. : State E No. 4
 Legal Description : 1980' FNL & 660' FWL, NW/4 Section 17, T-22-S,
 R-36-E, NMPM
 County : Lea State : New Mexico
 Field : Eunice South (Jalmat Yates Gas)
 Date Spudded : April 7, 1938 IPP: 8/8/38 6300 Mcf
 API Number : 30-025-08938
 Status:
 Originally drilled as State E-17 No. 4

Stimulation History:

9-5/8" TOC @ 930' (70%)

estimated top of salt @ 1,500'

12" Hole
 9-5/8" OD 36# @ 3075'
 Cmt'd w/600 sx

estimated base of salt @ 2,900'
 7" TOC @ 2,950' (70%)

CIBP @ 3150' (1/91)

Jalmat Yates

3192-3198 3202-3208

3218-3242 3252-3272

3286-3293 3318-3330

3345-3357 3366-3375

3396-3408

3332' - 3338' - 24 holes

3353' - 3376' - 21 holes

3364' - 3370 - 24 holes

3386' - 3392' - 24 holes

3383' - 3408' - 15 holes

3413' - 3424' - 11 holes Jet perf 14 holes

3428' - 3436' - 8 holes Jet perf 32 holes

3431' - 3459' - 70 shots

3454' - 3460' - 24 holes

3442' - 3474' - 32 shots

Retainer @ 3474'

3480' - 3487' - 7 shots

Cmt Retainer @ 3500' w/80 sx (9/51)

3510' - 3610' - 400 shots -- Sqz'd w/100 sx

Cmt Retainer @ 3615' w/50 sx (1/49)

3620' - 3624' - 16 shots

3630' - 3638' - 32 shots

3642' - 3658' - 64 shots

Cmt Retainer @ 3665' w/50 sx (12/48)

3675' - 3700' - 20 holes

8-3/4" Hole

7" OD 24# @ 3697'

Cmt'd w/30 sx

Plug 3787'-3708' w/80 sx

Plug 3796'-3787' w/75 sx

Plug 3817'-3796' w/60 sx

6-1/4" Hole

OH 3697'-3708'

Plug 3850'-3817' w/6 sx

Plug 3880'-3850' w/8 sx

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
OH 3720-3880	5/21/38	Acid	1,000				
OH 3783-3880	5/28/38	SNG	360 Quarts - 13 shells 5" shells				
	6/5/38	Plug back w/8 sacks cement to 3850'					
OH 3750-3850	6/20/38	SNG	330 Quarts				
	7/12/38	Plug back w/6 sacks cement to 3817'					
	7/27/38	Plug back w/60 sacks cement to 3796'					
	7/30/38	Plug back w/75 sacks cement to 3787'					
	7/31/38	Plug back w/80 sacks cement to 3708'					
	8/4/38	Perf 3675'-3700' - 20 shots					
3675-3700	8/7/38	Acid	1,000				
		Shut-In - no market available					
	12/30/48	Cement Retainer @ 3665', cmt w/50 sx					
	12/31/48	Perf 3620, 3624, 3630, 3638, 3642, 3648, 3658 w/4 SPF					
	1/11/49	Cement Retainer @ 3615', cmt w/50 sx					
	1/12/49	Perf 3510'-3610', 4 SPF, 400 holes					
		Recompleted as gas well, IP 10,100 MCF					
	9/25/51	Cement Retainer @ 3500' sqz 3510-3610 w/80 sx					
	9/29/51	Cement Retainer @ 3470' sqz 3510-3610 w/100 sx					
	9/30/51	Perf 3480' - 3487'					
	9/30/51	Retainer @ 3474'					
	10/2/51	Perf 3474' - 3332'					
	8/2/58	Set Retainer @ 3300', pump 200 sx cmt; communication					
	8/4/58	Set Retainer @ 3275', sqz 3332-3474 w/200 sx cmt					
		Drill cement to 3450'					
	8/7/58	Perf 3192'-3408'					
3192-3408	8/8/58	Acid	2,000				
3192-3408	8/9/58	Frac	20,000	20,000			
	5/1/64	Redesignated as State E No. 4					
	10/1/73	Shut-In - Uneconomical					
	8/16/79	Pulled tubing run same					
	1/11/91	4' x 2-7/8 corroded piece of tbq tagged @ 3322'					
		Set 7" CIBP @ 3150'; test to 1000#, held.					
		TEMPORARILY ABANDONED					
	7/30/99	Sundry Notice Expires 8/9/04					
	7/22/04	Application for Abandonment of Well prepared.					

PBTD: 3150'
 TID: 3880'

ConocoPhillips Company

Proposed Plugging Procedure

State "E" #4

Eunice South (Jalmat Yates Gas) Field

Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

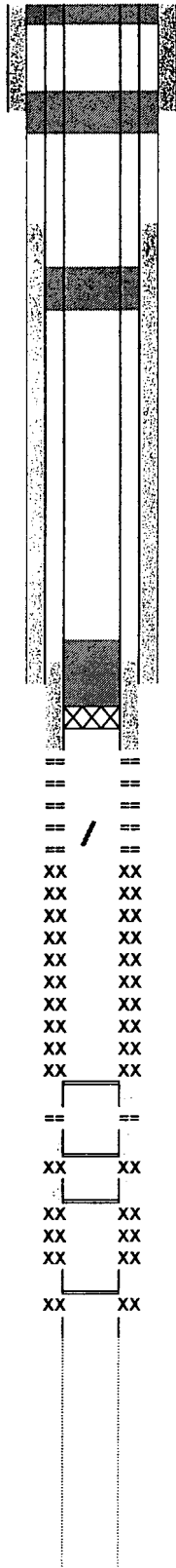
TA'd (01/91) w/ 7" CIBP (no cement cap) @ 3,150'; 7" 24# casing @ 3,697' (est. TOC @ 2,985' w/ 70% fill); no tubulars in hole; ESTIMATED SALT DEPTHS: Top @ 1,500'; Base @ 2,900'

- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. Deliver 3,200' 2 $\frac{3}{8}$ " workstring.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RIH w/ workstring, tag CIBP @ 3,150'. Circulate hole w/ 120 bbls plugging mud and pump 45 sx C cement on CIBP to 2,900'. POOH w/ tubing. **Jalmat Yates & Base of Salt Plug**
 4. RU lubricator and RIH w/ wireline, perforate 7" casing w/ four 1-11/16" link-jet perforating gun @ 1,500'. POOH w/ wireline, RD lubricator.
 5. RIH w/ 7" AD-1 packer. Load hole w/ plugging mud. Set packer. Establish rate into perforations and squeeze 45 sx C cement w/ 2% CaCl₂ @ 1,500 – 1,400'. WOC and tag this plug. POOH w/ packer. **Top of Salt Plug**
 6. RU lubricator and RIH w/ wireline, perforate 7" & 9 $\frac{5}{8}$ " casings w/ four 3 $\frac{1}{2}$ " strip-jet charges @ 314'. POOH w/ wireline, RD lubricator.
 7. RIH w/ 7" AD-1 packer. Load hole w/ plugging mud. Set packer. Establish rate into perforations with circulation in both 7 x 9 $\frac{5}{8}$ " and 9 $\frac{5}{8}$ x 13" annuli and squeeze 95 sx C cement w/ 2% CaCl₂ 314 – 214'. POOH w/ packer. WOC and tag this plug. **Casing Shoe Plug**
 8. ND BOP and NU wellhead, RU lubricator and RIH w/ wireline, perforate 7" & 9 $\frac{5}{8}$ " casing w/ four 3- $\frac{1}{2}$ " strip-jet perforating gun @ 50'. POOH w/ wireline, RD lubricator.
 9. ND wellhead and NU BOP, establish circulation in both 7 x 9 $\frac{5}{8}$ " and 9 $\frac{5}{8}$ x 13" annuli and circulate 30 sx C cement 50' to surface. **Surface Plug**
 10. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

RKB @ _____
 DF @ 3590'
 GL @ 3580'

Date: July 28, 2004



30 sx C cmt 50' - 3', perf & sqz
 17" Hole
 13" OD 40# set @ 264' w/ 350 sx
 95 sx C cmt 314 - 214', perf & sqz, TAG

9-5/8" TOC @ 930' (70%)

45 sx C cmt 1,500 - 1,400', perf & sqz
 estimated top of salt @ 1,500'

12" Hole
 9-5/8" OD 36# @ 3075'
 Cmt'd w/600 sx

estimated base of salt @ 2,900'
 7" TOC @ 2,950' (70%)
 45 sx C cmt 3,150 - 2,900', balanced
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Jalmat Yates
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		Drill cement to 3450'	
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3192-3408	8/8/58	Acid	2,000
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	1/11/91	4' x 2-7/8 corroded piece of tbg tagged @ 3322'	
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	7/30/99	Sundry Notice Expires 8/9/04	
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PROPOSED PLUGS



- 45 sx C cmt 3,150 - 2,900', balanced
- 45 sx C cmt 1,500 - 1,400', perf & sqz, TAG
- 95 sx C cmt 314 - 214', perf & sqz, TAG
- 30 sx C cmt 50' - 3', perf & sqz