

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-23548</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Osborn Heirs Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO Box 17968 San Antonio, Texas 78286</b>		7. Lease Name or Unit Agreement Name <b>Mattie Price</b>
4. Well Location Unit Letter <b>I</b> : <b>2300</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line Section <b>6</b> Township <b>17S</b> Range <b>38E</b> NMPM <b>Lea</b> County		8. Well Number <b>3</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat <b>West Garrett Devonian</b>

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **I** Sect **6** Twp **17S** Rng **38E** Pit type **STEEL** Depth to Groundwater **75'** Distance from nearest fresh water well **750'**  
Distance from nearest surface water **750'** Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Following the unsuccessful mechanical integrity test results on 6/9/04, Osborn Heirs considered and evaluated the possibility of squeezing the holes located in the casing string in order to return this well to active status. After economic evaluation, Osborn Heirs has decided to P&A the above mentioned well as shown on the attached job description and wellbore diagram. This work will be scheduled and performed once we receive approval from the OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Marsha Wellmann TITLE Engineer DATE 07/29/04  
Type or print name Marsha Wellmann E-mail address: marshaw@osbornheirs.com Telephone No. 210-826-0700

(This space for State use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103.  
TO BE APPROVED.

AUG 02 2004

## P & A, Mattie Price #3

Mattie Price #3 <sup>23548</sup>  
API No. 30—025-23549  
990' FNL & 2,300' FSL  
Sec. 6-T17N-R38E Unit I  
West Garrett Field  
Lea County, N.M.

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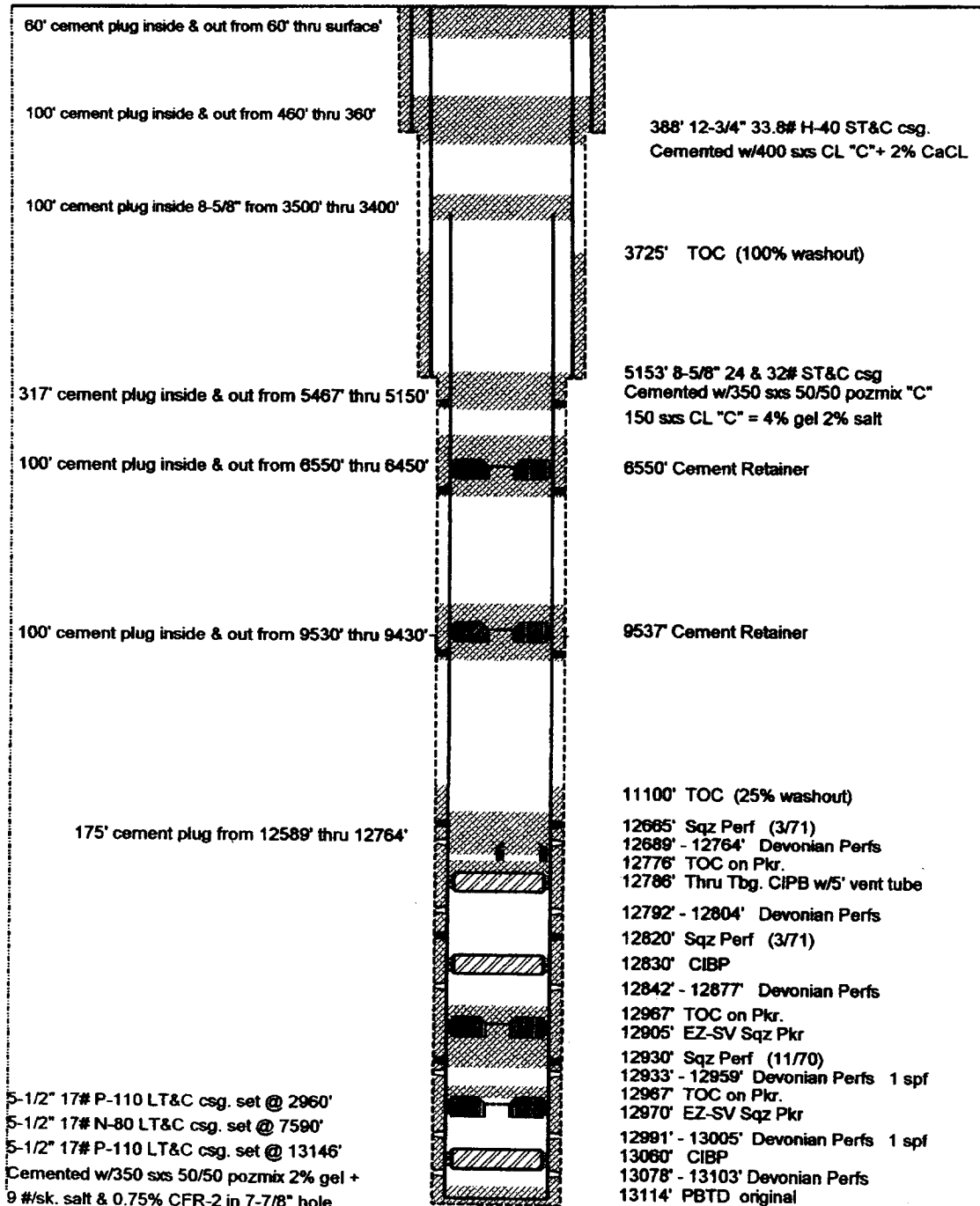
Job description: Circulate 275 bbls. 12.5# mud around. Set 175' plug across perfs. Tag plug. Perf. 5-1/2" @ 9530'. Set cement retainer @ 9430'. Set 100' plug inside & out. Perf. 5-1/2" @ 6550'. Set cement retainer @ 6450', set 100' plug inside & out. Pull up to 5467' set 317' plug inside & out, up to the bottom of 8-5/8" csg. Tag plug. Freepoint & cut 5-1/2" csg. off @ 3500'. LD 5-1/2" csg. Set 100' plug inside 8-5/8" csg. Tag plug. Perf. 8-5/8" @ 460'. Set 100' plug inside & out. Tag plug. Perf. 8-5/8" @ 60', circulate cement around. Cut off wellhead.

1 <sup>st</sup> plug.	12764' thru 12589'	20 sxs.	1.18 sx yield.
2 <sup>nd</sup> plug.	9530' thru 9430'	100' in 100' out. 33 sxs.,	1.18 yield, 25+% wash out
3 <sup>rd</sup> plug.	6550' thru 6450'	100' in 100' out. 33 sxs.,	1.18 yield, 25+% wash out
4 <sup>th</sup> plug.	5467' thru <sup>5104'</sup> <del>5150'</del>	317' in 317' out. 105 sxs.,	1.18 yield, 25+% wash out
5 <sup>th</sup> plug	3500' -Thru 3400'	100' inside 8-5/8"	29 sxs 1.18 sx yield
6 <sup>th</sup> plug	460' thru 360'	100' in 100' out	74 sxs. 1.18 yield
7 <sup>th</sup> plug	60' to surface	circulated around	38 sxs. 1.18 yield

# OSBORN HEIRS COMPANY WELLBORE DIAGRAM

Mattie Price #3  
API No. 30-025-23549  
990' FNL & 2300' FSL  
Sec. 6-T17S-R38E Unit I  
West Garrett Field  
Lea County, New Mexico

Elevation: 3725' GR 3744' KB



T. D. 13146

DATE OF DIAGRAM: 06-11-04